STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL	
	1. WELL NAME and NUMBER CWU 1377-32
2. TYPE OF WORK DRILL NEW WELL (●) REENTER P&A WELL ( ) DEEPEN WELL ( )	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.	**7. OPERATOR PHONE** 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078	**9. OPERATOR E-MAIL** kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-3355	**11. MINERAL OWNERSHIP** FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )
	12. SURFACE OWNERSHIP FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') , , UT	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM** YES ( ) (Submit Commingling Application) NO (●)
	19. SLANT VERTICAL (●) DIRECTIONAL ( ) HORIZONTAL ( )

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1566 FNL 25 FEL	SENE	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1566 FNL 25 FEL	SENE	32	9.0 S	23.0 E	S
At Total Depth	1566 FNL 25 FEL	SENE	32	9.0 S	23.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 25	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 860	**26. PROPOSED DEPTH** MD: 8790 TVD:
27. ELEVATION - GROUND LEVEL 5228	**28. BOND NUMBER** 6196017	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

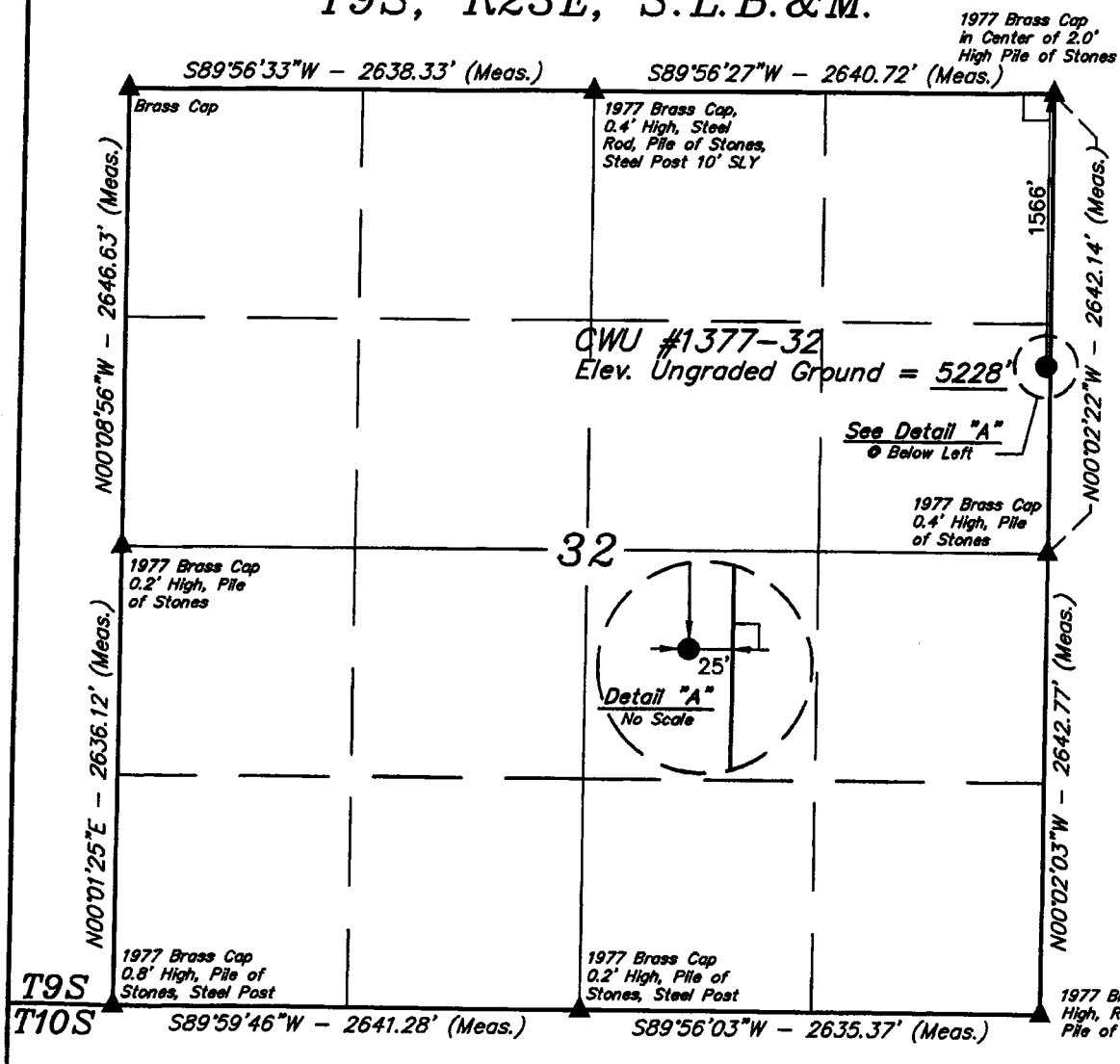
NAME Kaylene Gardner	**TITLE** Sr. Regulatory Assistant	**PHONE** 435 781-9111
SIGNATURE	**DATE** 12/18/2007	**EMAIL** kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047500220000	**APPROVAL**	

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-18-08

By:

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

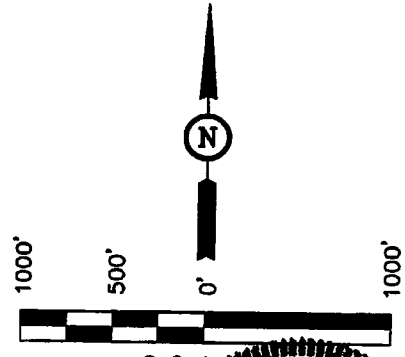
Well location, CWU #1377-32, located as shown in the SE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

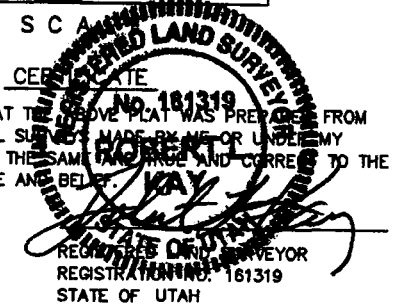
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°59'43.64" (39.995456)
LONGITUDE = 109°20'29.03" (109.341397)
(NAD 27)
LATITUDE = 39°59'43.76" (39.995489)
LONGITUDE = 109°20'26.59" (109.340719)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

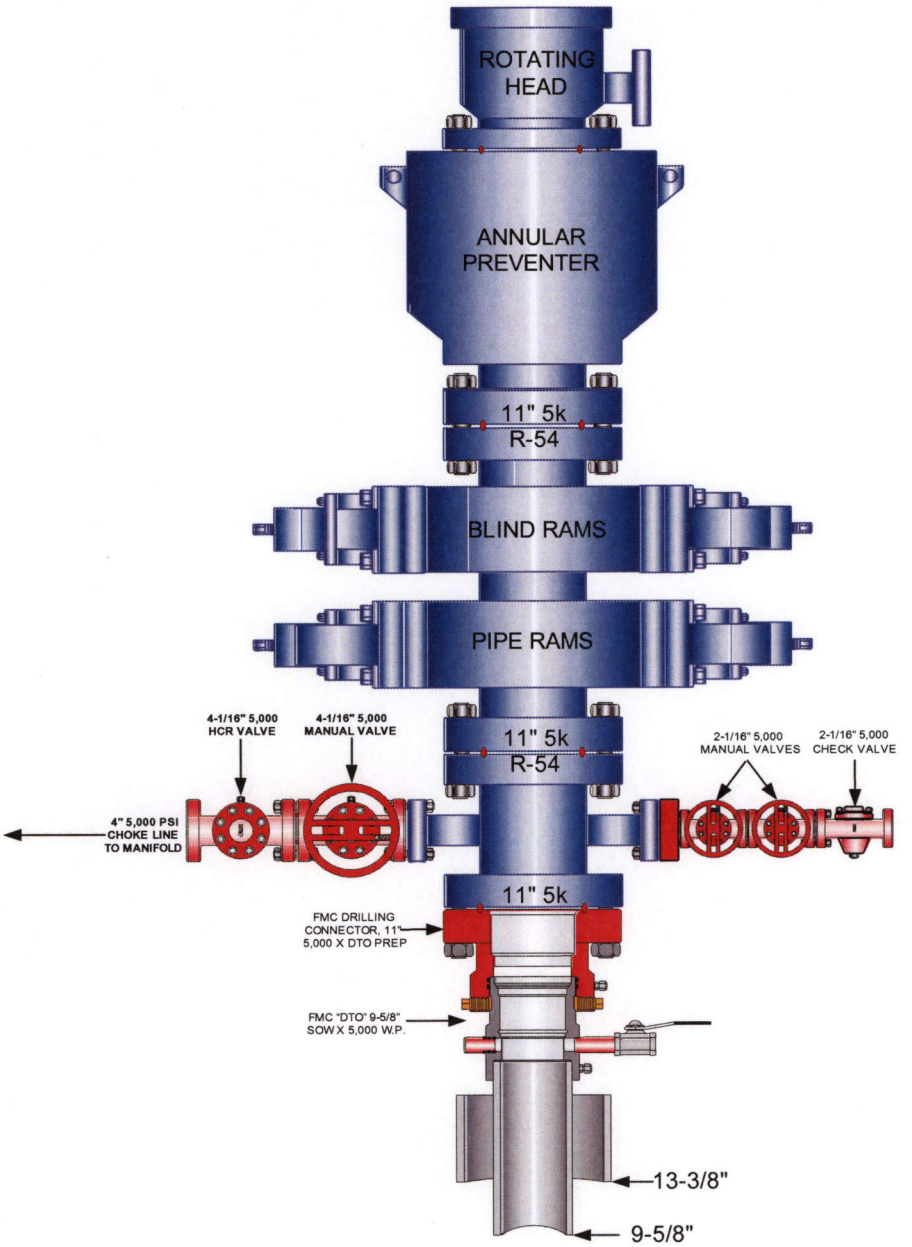
SCALE: 1" = 1000'	DATE SURVEYED: 11-13-07	DATE DRAWN: 12-05-07
PARTY: C.R. C.P. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL SUNNY	FILE: EOG RESOURCES, INC.	

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Cond	17.5	13.375	0	45		
Pipe	**Grade**	**Length**	**Weight**			
	H-40	45	48.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	45			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	0	0.0	0.0

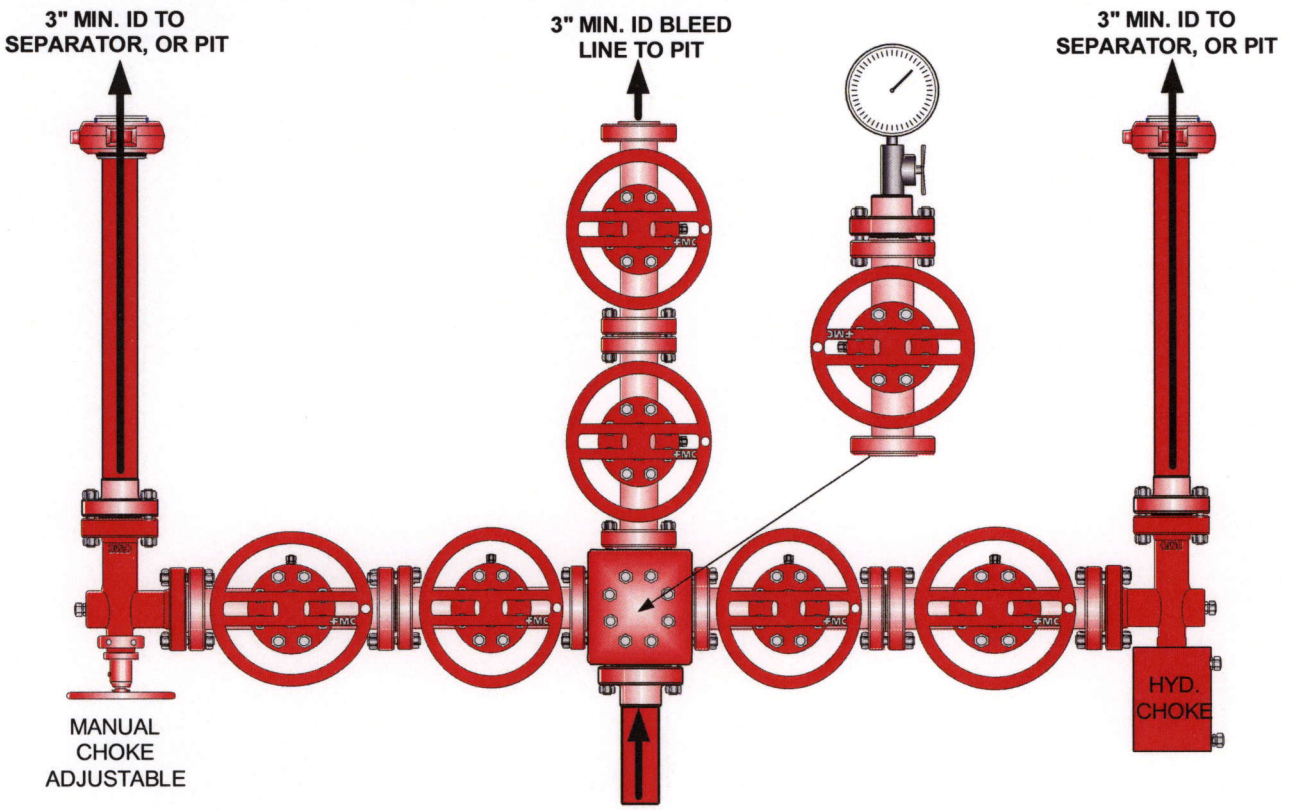
Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2300		
Pipe	**Grade**	**Length**	**Weight**			
	J-55	2300	36.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	2300			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.975	4.5	2300	8790		
Pipe	**Grade**	**Length**	**Weight**			
	N-80	8790	11.6			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		2300	8790			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	113	3.91	11.0

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1377-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,412		Shale	
Wasatch	4,358		Sandstone	
Chapita Wells	4,888		Sandstone	
Buck Canyon	5,580		Sandstone	
North Horn	6,161		Sandstone	
KMV Price River	6,404	Primary	Sandstone	Gas
KMV Price River Middle	7,312	Primary	Sandstone	Gas
KMV Price River Lower	8,070	Primary	Sandstone	Gas
Sego	8,584		Sandstone	
TD	**8,790**			

Estimated TD: **8,790' or 200'± below TD** **Anticipated BHP: 4,800 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Surface Hole - Stripper head w/diverter
Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1377-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1377-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **113 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **867 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1377-32
SE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

eog resources

Chapita Wells Unit 1377-32
SENE, Section 32, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 53.9 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 792' in length. See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 99' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-3355) proceeding in a westerly direction for an approximate distance of 99' tieing into an existing pipeline in the

SENE of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. The length of the proposed pipeline re-route is 871' x 40 '. The proposed pipeline reroute will move the existing pipeline to the north side of the proposed location. See Topo B.

5. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

6. Proposed pipeline will be laid on surface.

7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey has been conducted and submitted by Montgomery Archaeological Consultants. A paleontology survey will be conducted and submitted by Intermountain Paleontological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1377-32 Well, located in the SENE, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

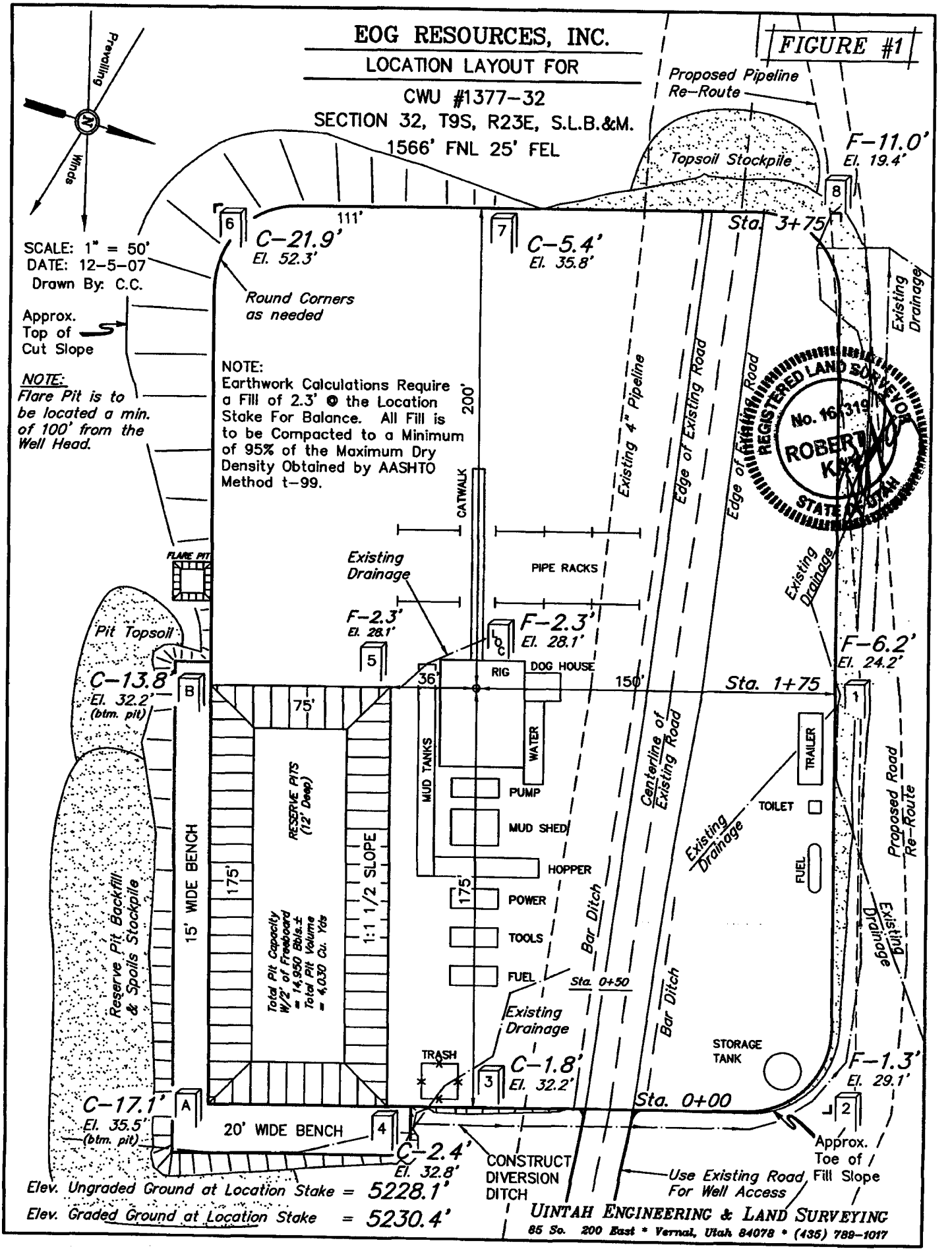
December 17, 2007
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.85 MILES.


EOG RESOURCES, INC.
LOCATION LAYOUT FOR
CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL
FIGURE #1
Proposed Pipeline Re-Route
Topsoil Stockpile
F-11.0'
El. 19.4'
Sta. 3+75
C-21.9'
El. 52.3'
C-5.4'
El. 35.8'
111'
SCALE: 1" = 50'
DATE: 12-5-07
Drawn By: C.C.
Round Corners as needed
Approx. Top of Cut Slope
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.
NOTE:
Earthwork Calculations Require a Fill of 2.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.
200'
Existing Drainage
Existing 4" Pipeline
Edge of Existing Road
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
CATWALK
PIPE RACKS
FLARE PIT
Existing Drainage
F-2.3'
El. 28.1'
F-2.3'
El. 28.1'
F-6.2'
El. 24.2'
Pit Topsoil
C-13.8'
El. 32.2'
(btm. pit)
RIG
DOG HOUSE
36'
150'
Sta. 1+75
75'
MUD TANKS
WATER
TRAILER
PUMP
MUD SHED
TOILET
Centerline of Existing Road
Existing Drainage
Proposed Road Re-Route
HOPPER
FUEL
POWER
TOOLS
FUEL
Sta. 0+50
Bar Ditch
Bar Ditch
Existing Drainage
Existing Drainage
RESERVE PITS (12' Deep)
Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±
Total Pit Volume = 4,030 Cu. Yds
1:1 1/2 SLOPE
15' WIDE BENCH
175'
175'
Reserve Pit Backfill & Spoils Stockpile
TRASH
STORAGE TANK
C-1.8'
El. 32.2'
F-1.3'
El. 29.1'
C-17.1'
El. 35.5'
(btm. pit)
20' WIDE BENCH
Sta. 0+00
C-2.4'
El. 32.8'
CONSTRUCT DIVERSION DITCH
Use Existing Road For Well Access
Approx. Toe of Fill Slope
Elev. Ungraded Ground at Location Stake = 5228.1'
Elev. Graded Ground at Location Stake = 5230.4'
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

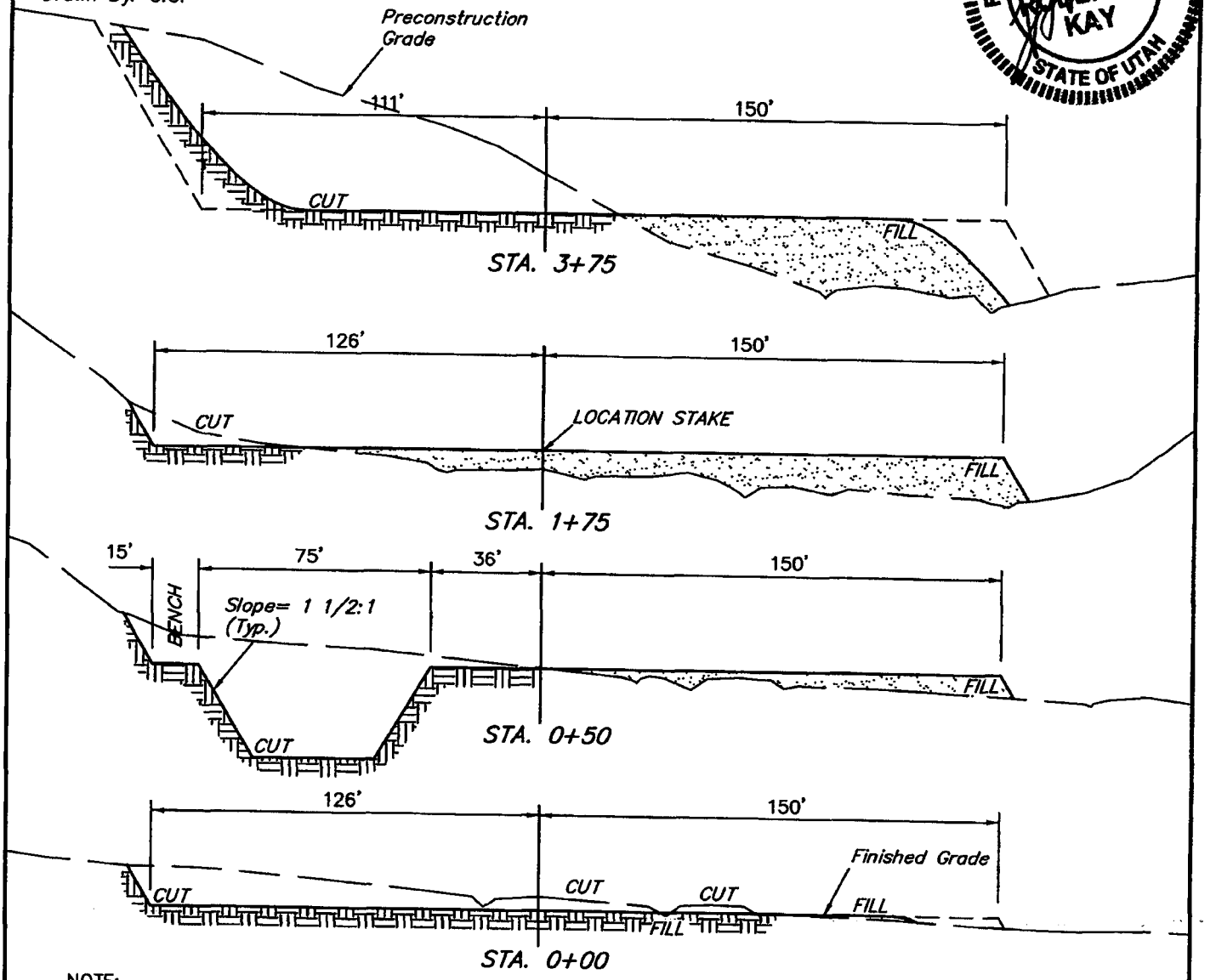
CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-5-07
Drawn By: C.C.

REGISTERED LAND SURVEYOR
No. 164319
ROBERT L. KAY
STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,258 Cu. Yds.
Remaining Location	=	12,834 Cu. Yds.
TOTAL CUT	=	15,092 CU.YDS.
FILL	=	10,819 CU.YDS.

EXCESS MATERIAL	=	4,273 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,273 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

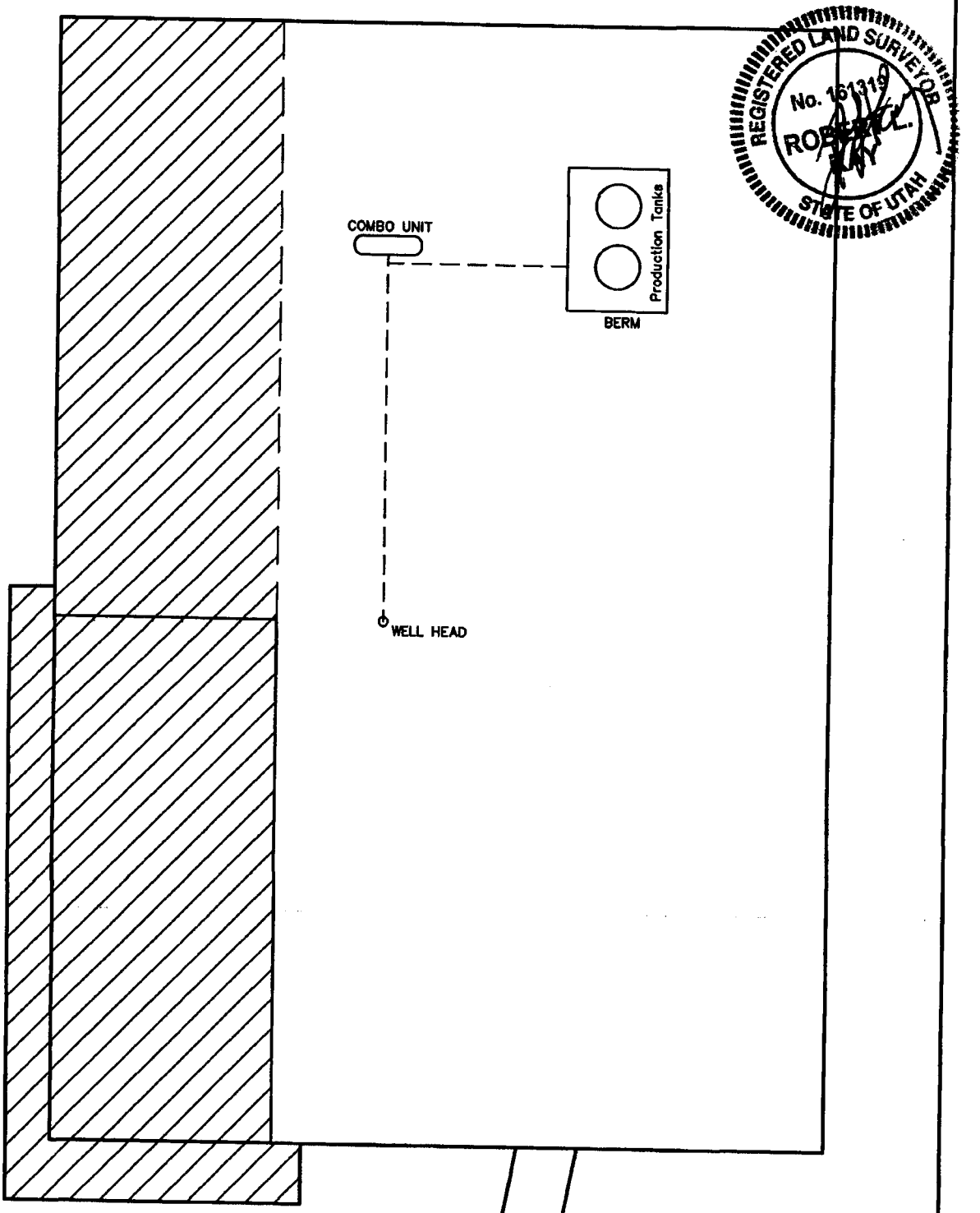
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 12-5-07
Drawn By: C.C.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.

CWU #1377-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

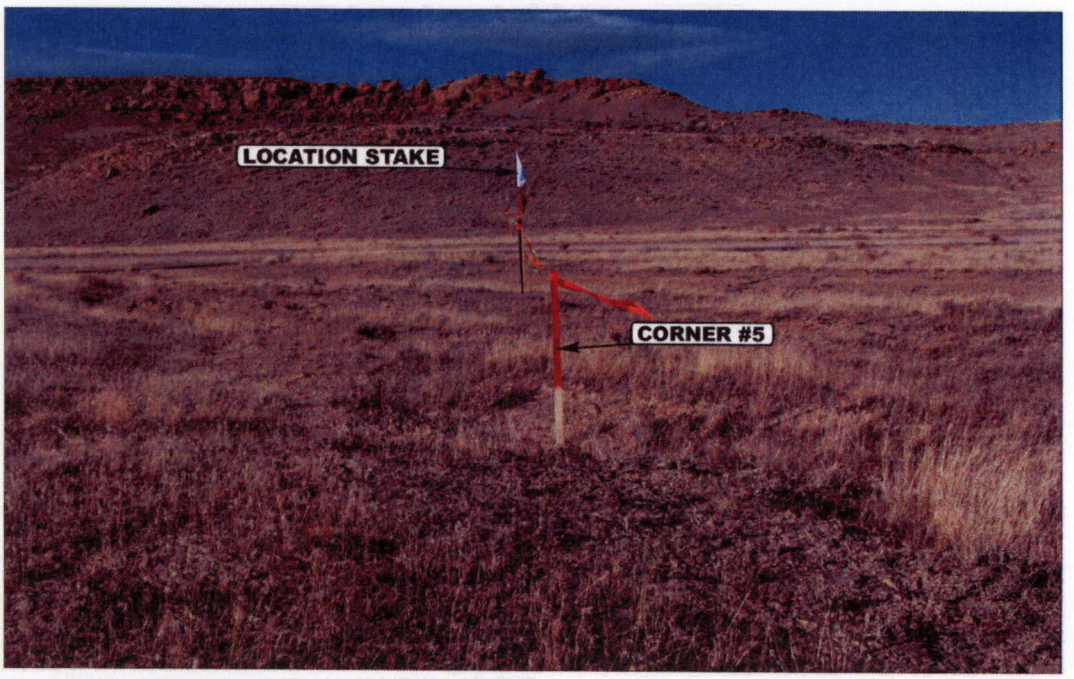


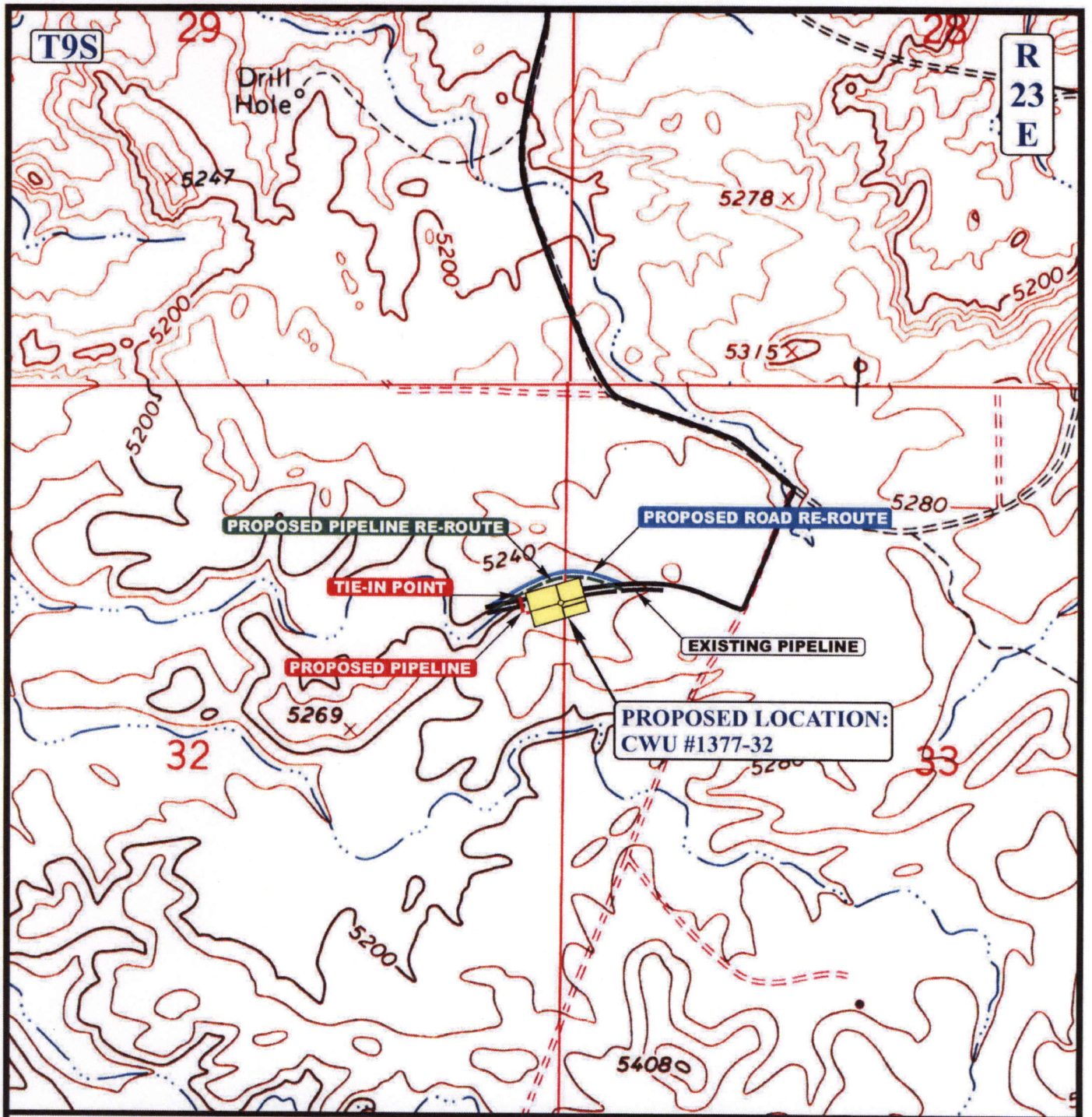
PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHWESTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11 MONTH	16 DAY	07 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: C.P.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 871' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 99' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED PIPELINE RE-ROUTE
PROPOSED ROAD RE-ROUTE

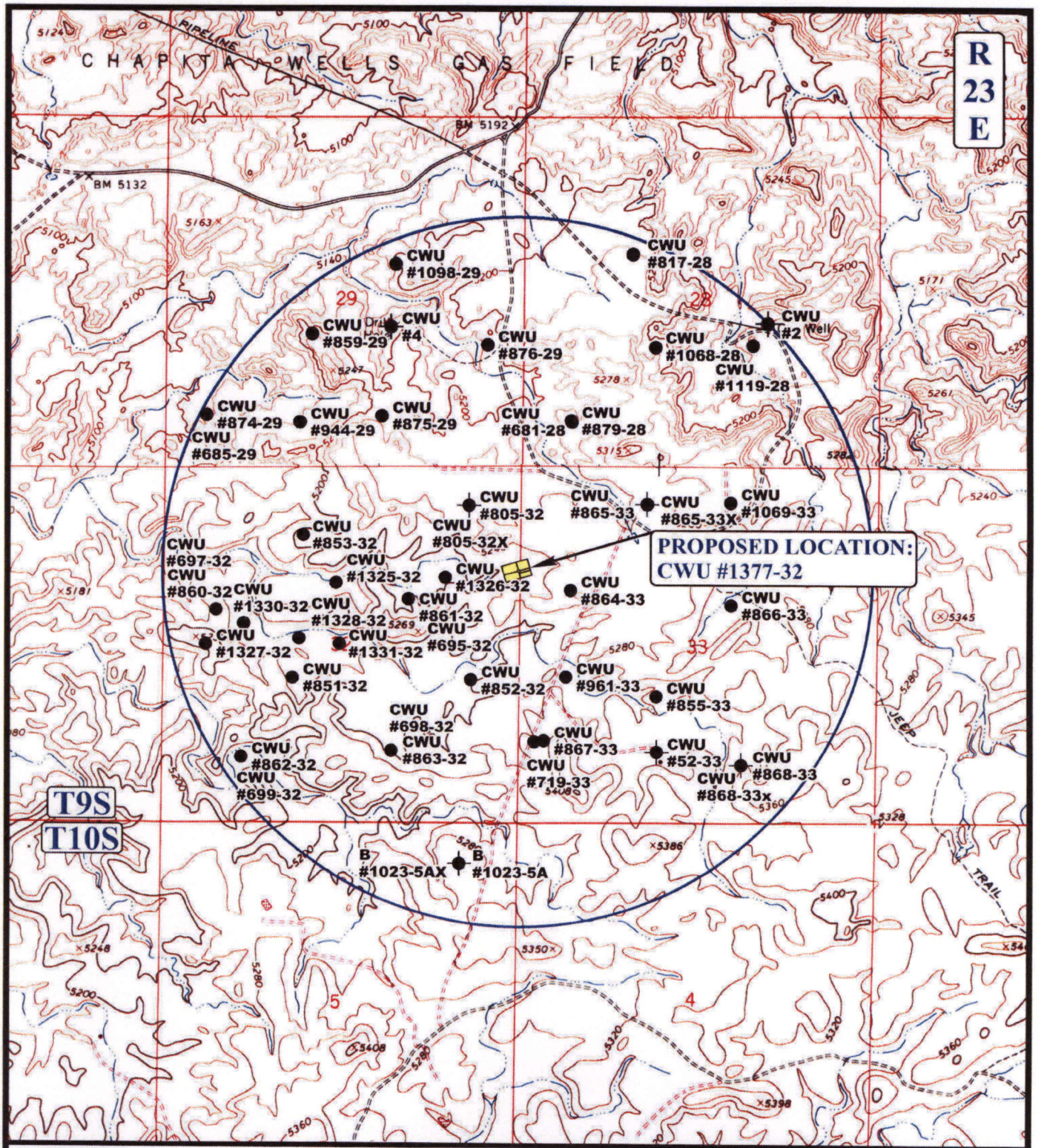
N

EOG RESOURCES, INC.

CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	16 DAY	07 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

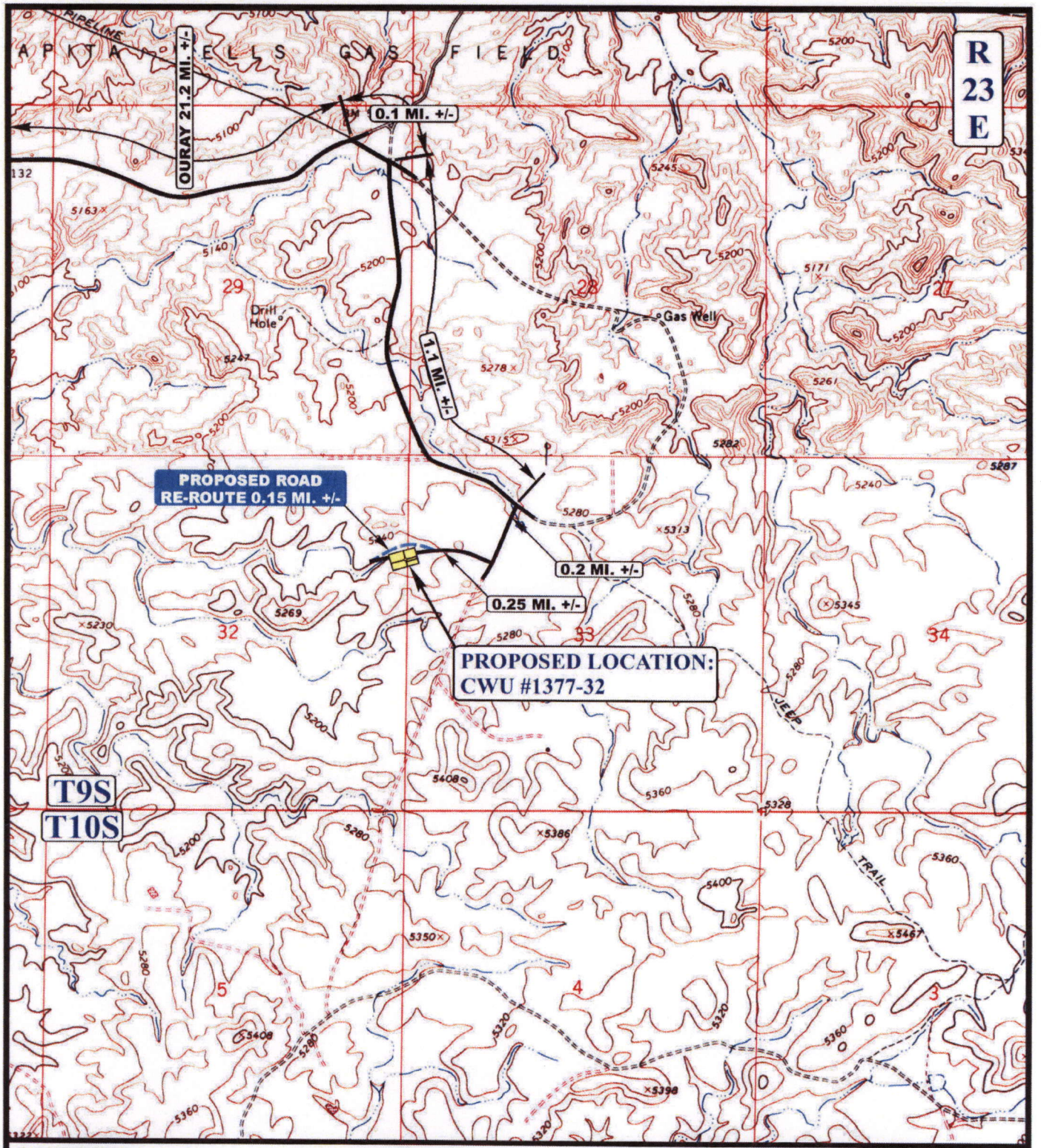
N

EOG RESOURCES, INC.

CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	16 DAY	07 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ROAD RE-ROUTE

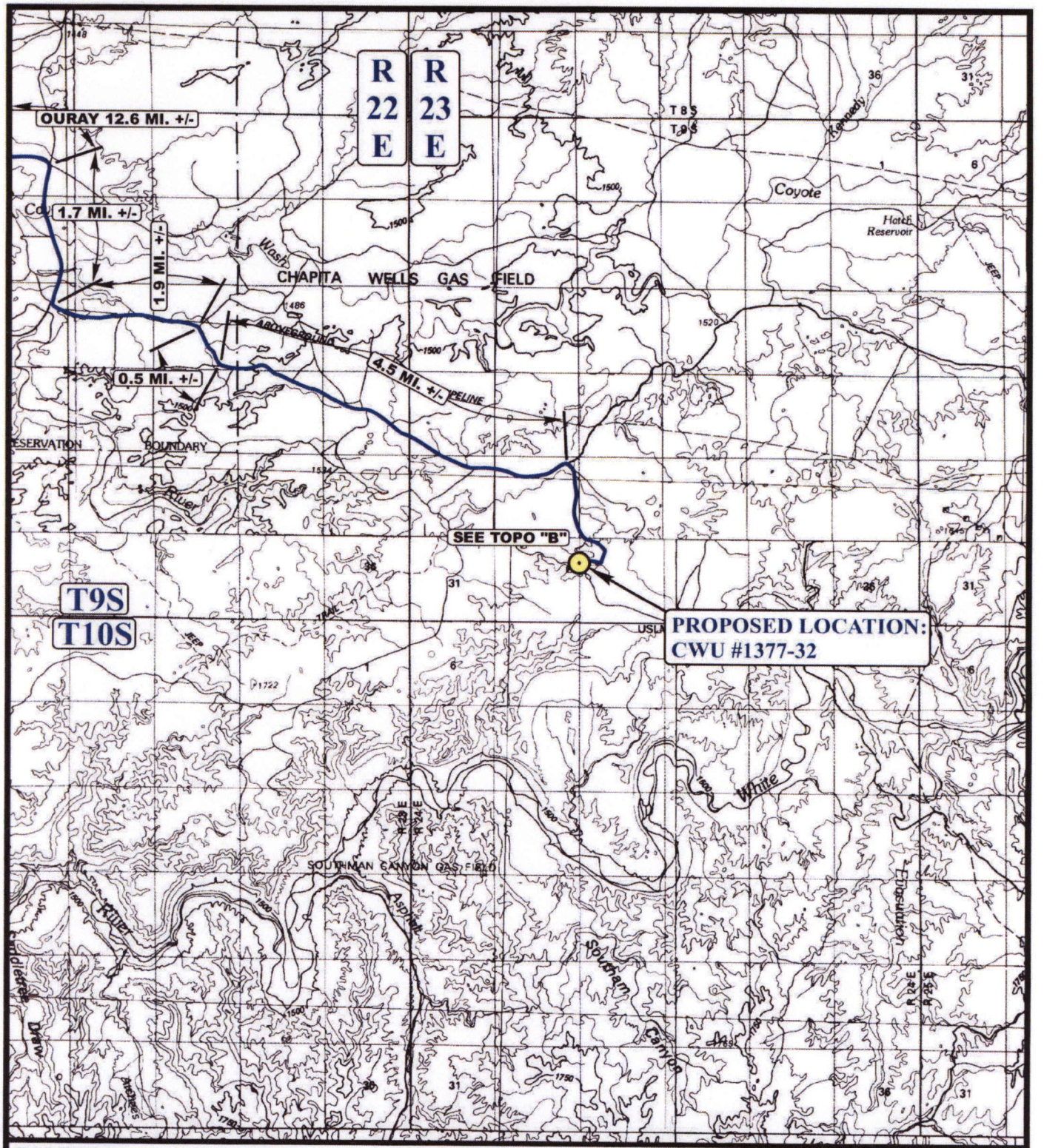
N

EOG RESOURCES, INC.

CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	16 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

PROPOSED LOCATION

N

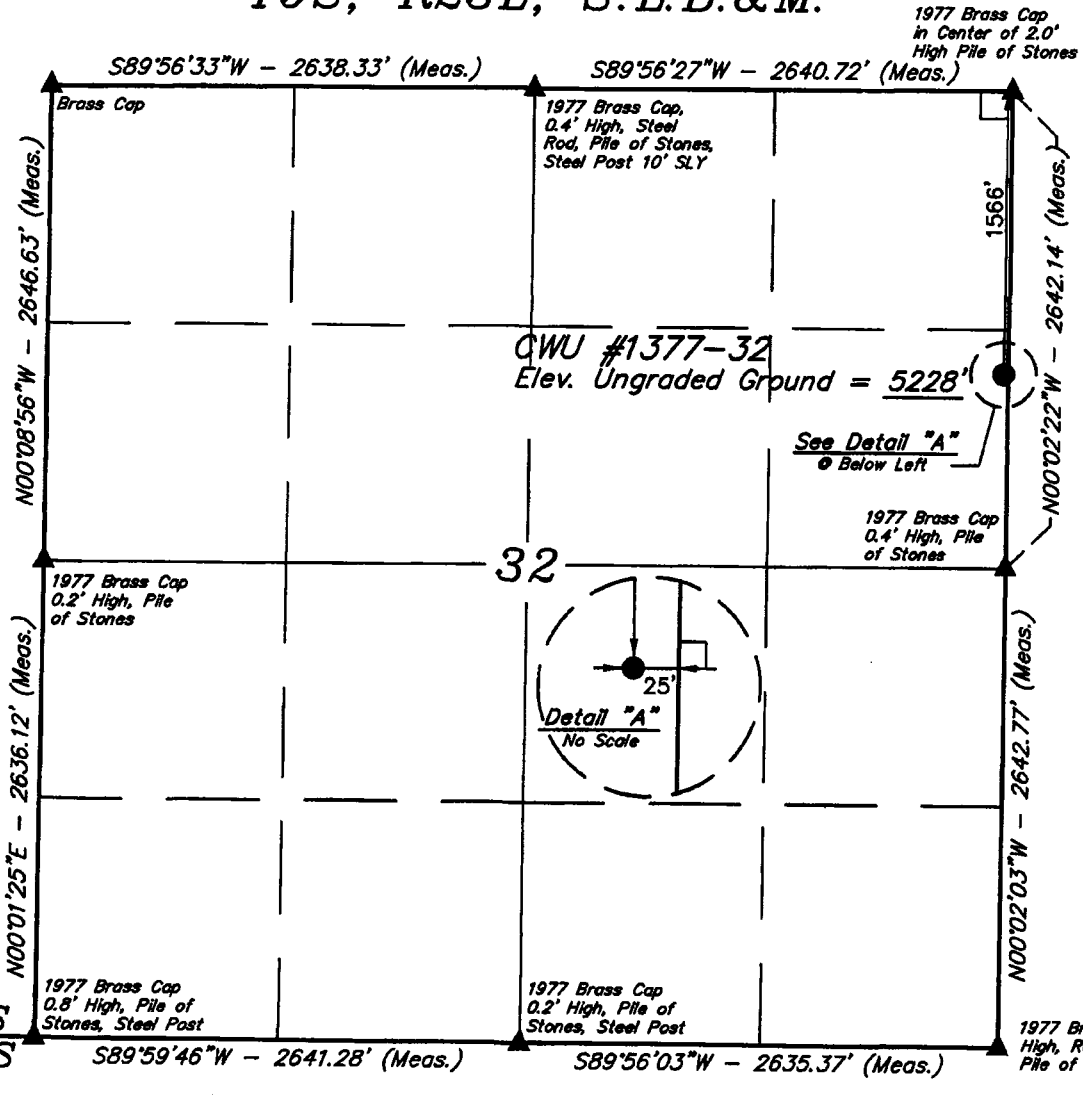
EOG RESOURCES, INC.

CWU #1377-32
SECTION 32, T9S, R23E, S.L.B.&M.
1566' FNL 25' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	16 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

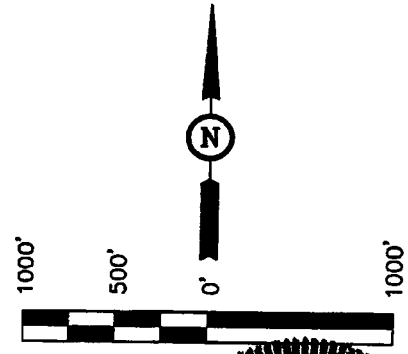
Well location, CWU #1377-32, located as shown in the SE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

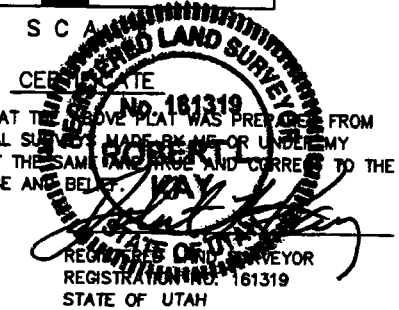
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°59'43.64" (39.995456)
LONGITUDE = 109°20'29.03" (109.341397)
(NAD 27)
LATITUDE = 39°59'43.76" (39.995489)
LONGITUDE = 109°20'26.59" (109.340719)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-13-07	12-05-07
PARTY: C.R. C.P. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL SUNNY	FILE: EOG RESOURCES, INC.	

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/17/2007

API NO. ASSIGNED: 43-047-50022

WELL NAME: CWU 1377-32

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION:

SENE 32 090S 230E

SURFACE: 1566 FNL 0025 FEL

BOTTOM: 1566 FNL 0025 FEL

COUNTY: UINTAH

LATITUDE: 39.99552 LONGITUDE: -109.3407

UTM SURF EASTINGS: 641652 NORTHINGS: 4428368

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DUD	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspend General Siting

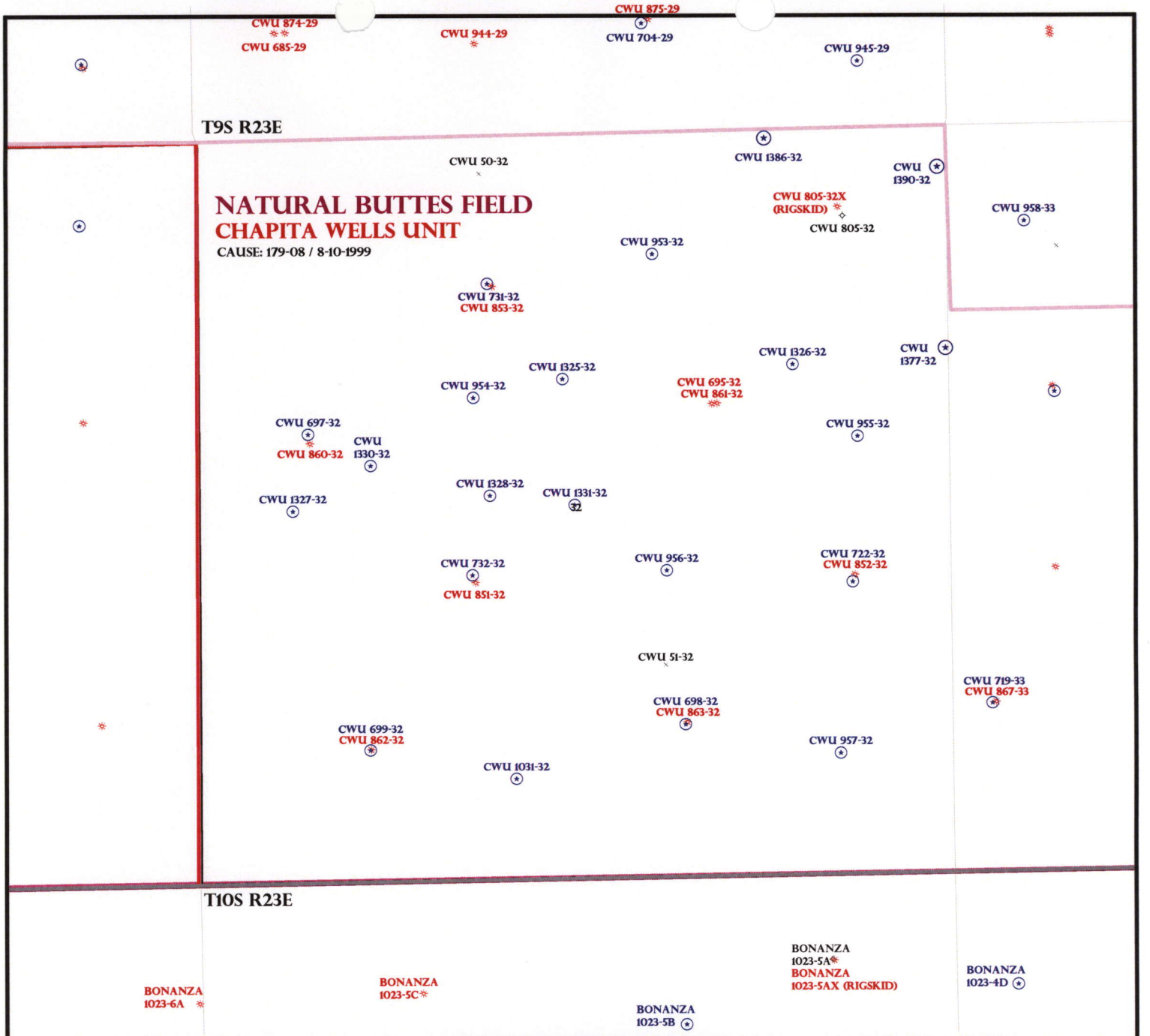
___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (01-23-08)

STIPULATIONS: 1- STATEMENT OF BASIS

2- Surface Csg Cmt Stip

3- Cmt Stip #3 (4½" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 18-DECEMBER-2007

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
639	43-047-50022-00-00	SITLA	GW	S	No

Operator	EOG RESOURCES, INC.	**Surface Owner-APD**	
Well Name	CWU 1377-32	**Unit**	CHAPITA WELLS
Field	NATURAL BUTTES	**Type of Work**	DRILL
Location	SENE 32 9S 23E S 1566 FNL 25 FEL	GPS Coord (UTM)	641652E 4428368N

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill	1/31/2008
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to the location. The existing oil-field development road will be re-routed north around the pad.

The proposed CWU 1377-32 gas well is in a valley or wide swale which runs in a west-northwest direction. Hills exist to the south and north. A drainage on the east will be diverted north and east around the pad and rejoin the existing drainage to the west. Two small drainages will also be picked up by this by-pass diversion. The center stake and the west 2/3rds of the location are on SITLA lands. The reserve pit and a portion of the east side of the location are on lands administered by the BLM. The BLM will make stipulations for closing and reclaiming the reserve pit. Nathan Packer represented the BLM and had no concerns with the proposal. He stated the BLM probably would issue a Sundry Notice stating their approval of use of BLM lands. The location appears to be a suitable site for constructing and operating a well. Both the minerals and about 2/3rds of the surface are owned by SITLA. Jim Davis representing SITLA had no concerns with the proposal. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area owned by SITLA.

Floyd Bartlett	1/23/2008
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name CWU 1377-32
API Number 43-047-50022-0 **APD No** 639 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SENE **Sec** 32 **Tw** 9S **Rng** 23E 1566 FNL 25 FEL
GPS Coord (UTM) 641653 4428363 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) Ben Williams (UDWR), Nathan Packer (BLM).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 54 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to the location. The existing oil-field development road will be re-routed north around the pad.

The proposed CWU 1377-32 gas well is in a valley or wide swale which runs in a west-northwest direction. Hills exist to the south and north. A drainage on the east will be diverted north and east around the pad and rejoin the existing drainage to the west. Two small drainages will also be picked up by this by-pass diversion. The center stake and the west 2/3rds of the location are on SITLA lands. The reserve pit and a portion of the east side of the location are on lands administered by the BLM. The BLM will make stipulations for closing and reclaiming the reserve pit. Nathan Packer represented the BLM and had no concerns with the proposal. He stated the BLM probably would issue a Sundry Notice stating their approval of use of BLM lands. The location appears to be a suitable site for constructing and operating a well. Both the minerals and about 2/3rds of the surface are owned by SITLA. Jim Davis representing SITLA had no concerns with the proposal. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Surface Use Plan

Current Surface Use
Grazing
Recreational
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0	**Width** 276	**Length** 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Area was covered with about 14 inches of snow. Expected vegetation on the site is scattered big sagebrush, greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed, and black sage.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Moderately deep sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required Y

A drainage on the east will be diverted north and east around the pad and rejoin the existing drainage to the west. Two small drainages will also be picked up by this by-pass diversion.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potental Observed?** **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is on BLM administered lands.

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

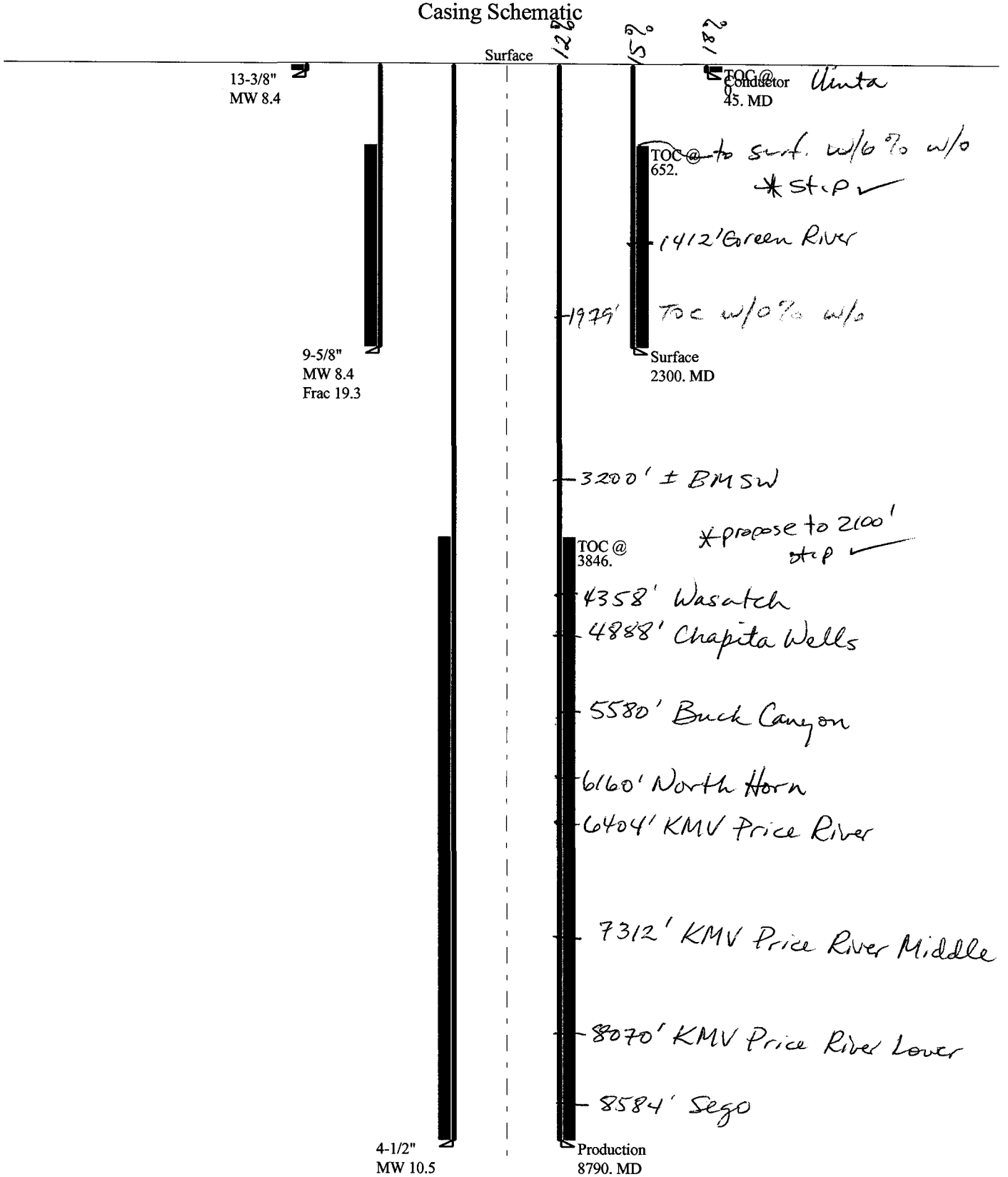
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	1/23/2008
Evaluator	**Date / Time**

2008-02 EOG CWU 1377-32

Casing Schematic



BOPE REVIEW

Well Name EOG Resources CWU 1377-32 API# 43-047-50022

INPUT

Well Name	EOG Resources CWU 1377-32 API# 43-047-50022			
	String 1	String 2	String 3	String 4
Casing Size (")	13 3/8	9 5/8	4 1/2	
Setting Depth (TVD)	45	2300	8790	
Previous Shoe Setting Depth (TVD)	0	45	2300	
Max Mud Weight (ppg)	8.4	8.4	10.5 ✓	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1730	3520	7780	
Operators Max Anticipated Pressure (psi)	4800		10.5 ppg ✓	

Calculations String 1 13 3/8 "

Max BHP [psi]	.052*Setting Depth*MW =	20	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	14	NO O.K.
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	10	NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	10	NO
Required Casing/BOPE Test Pressure		45	psi
***Max Pressure Allowed @ Previous Casing Shoe =**		0	psi *Assumes 1psi/ft frac gradient

Calculations String 2 9 5/8 "

Max BHP [psi]	.052*Setting Depth*MW =	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO Stripper head w/diverter - OK.
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES ✓ Unexpected press. flows
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	509	← NO - O.K.
Required Casing/BOPE Test Pressure		2300	psi
***Max Pressure Allowed @ Previous Casing Shoe =**		45	psi *Assumes 1psi/ft frac gradient

Calculations String 3 4 1/2 "

Max BHP [psi]	.052*Setting Depth*MW =	4799	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3745	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2866	YES ✓
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3372	← NO - reasonable
Required Casing/BOPE Test Pressure		5000	psi
***Max Pressure Allowed @ Previous Casing Shoe =**		2300	psi *Assumes 1psi/ft frac gradient

Well name:	**2008-02 EOG CWU 1377-32**
Operator:	**EOG Resources Inc.**
String type:	Conductor
Project ID:	43-047-50022
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 14 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 20 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 39 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 0 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	45	13.375	48.00	H-40	ST&C	45	45	12.59	39.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	20	740	37.685	20	1730	88.10	2	322	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 45 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2008-02 EOG CWU 1377-32**
Operator:	**EOG Resources Inc.**
String type:	Surface
Project ID:	43-047-50022
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,790 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,795 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2008-02 EOG CWU 1377-32**
Operator:	**EOG Resources Inc.**
String type:	Production
Location:	Uintah County
Project ID:	43-047-50022

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,861 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,795 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,410 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,846 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	8790	4.5	11.60	N-80	LT&C	8790	8790	3.875	767.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4795	6350	1.324	4795	7780	1.62	86	223	2.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8790 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 3, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

Proposed PZ MesaVerde)

43-047-39884	CWU 1374-29	Sec 29 T09S R23E 1305 FSL 1060 FEL
43-047-39885	CWU 1373-29	Sec 29 T09S R23E 2562 FSL 2630 FEL
43-047-39886	CWU 1370-30	Sec 30 T09S R23E 1343 FSL 2338 FEL
43-047-39883	CWU 1364-18	Sec 18 T09S R23E 1330 FSL 1310 FWL
43-047-39882	CWU 1362-25	Sec 25 T09S R22E 1367 FNL 1394 FWL
43-047-50020	CWU 1376-32	Sec 32 T09S R23E 0055 FNL 1273 FEL
43-047-50021	CWU 1390-32	Sec 32 T09S R23E 0280 FNL 0057 FEL
43-047-50022	CWU 1377-32	Sec 32 T09S R23E 1566 FNL 0025 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-3-08

From: Ed Bonner
To: Mason, Diana
Date: 6/10/2008 11:29 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

EOG Resources, Inc
- NBU 662-24E (API 43 047 50017)
- NBU 665-24E (API 43 047 50018)
- CWU 1376-32 (API 43 047 50020)
- CWU 1390-32 (API 43 047 50021)
- CWU 1377-32 (API 43 047 50022)
- NBU 691-29E (API 43 047 50027)
- NBU 669-29E (API 43 047 50030)
- NBU 667-24E (API 43 047 50012)
- CWU 743-02 (API 43 047 50023)

If you have any questions regarding this matter please give me a call.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 18, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 1377-32 Well, 1566' FNL, 25' FEL, SE NE, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50022.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number CWU 1377-32

API Number: 43-047-50022

Lease: ML-3355

Location: SE NE **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

   - 24 hours prior to cementing or testing casing – contact Dan Jarvis
   - 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
   - 24 hours prior to spudding the well – contact Carol Daniels
   - Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
   - Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

   The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

   - Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
   - Any changes to the approved drilling plan – contact Dustin Doucet

   The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
   - Carol Daniels at: (801) 538-5284 office
   - Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1377-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/17/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 23, 2009

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Thacker	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 6/17/2009

RECEIVED June 17, 2009

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047500220000

API: 43047500220000
Well Name: CWU 1377-32
Location: 1566 FNL 0025 FEL QTR SENE SEC 32 TWNP 090S RNG 230E MER S
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/18/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Thacker **Date:** 6/17/2009
Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: June 23, 2009
By:

RECEIVED June 17, 2009

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 1377-32**

Api No: **43-047-50022** Lease Type: **STATE**

Section **32** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **01/19/2010**

Time **12:00 NOON**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **01/19//2010** **Signed** **CHD**

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1377-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/19/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/19/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 20, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 1/20/2010

RECEIVED January 20, 2010

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1377-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/20/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093

Approved by the Utah Division of Oil, Gas and Mining

Date: January 21, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 1/20/2010

RECEIVED January 20, 2010

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1377-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/2/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 1/19/2010 to 2/2/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 03, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 2/2/2010

RECEIVED February 02, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50239	EAST CHAPITA 95-23	SENW	23	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17485	1/19/0210	2/18/10

Comments: ~~PRRV = MVRD~~ WASATCH/MESAVERDE ✓

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50022	CHAPITA WELLS UNIT 1377-~~23~~ 32	SENE	32	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
~~A~~ B	99999	13650	1/19/2010	2/18/10

Comments: PRRV = MESAVERDE ✓

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mickenzie Gates
Name (Please Print)
Mickenzie Gates
Signature
Operations Clerk
Title
1/20/2010
Date

RECEIVED
FEB 02 2010
DIV. OF OIL, GAS & MINING

(5/2000)

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL Gas Well

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9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/1/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 4/1/2010

RECEIVED April 01, 2010

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1260' = 0.25 DEGREE & 2070' = 1.5 DEGREE. @ 2395' 1.25 DEGREE

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 01/22/10 @ 5:30 PM AND CAROL DANIELS BY PHONE OF THE UDOGM.

03−14−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$65,073	**Completion**	$0	**Daily Total**	$65,073
Cum Costs: Drilling	$367,132	**Completion**	$0	**Well Total**	$367,132

MD	2,411	**TVD**	2,411	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MIRURT − DAYWORK − 06:00

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1− MILE MOVE. MUDDY AND SLICK. REPLACED KELLY & DRIVE BUSHINGS. DERRICK IN AIR @ 16:00. 23 HRS.(DAYLIGHT SAVIING JUMP, 02:00 TO 03:00). FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − MOVE RIG, RIG UP, FORKLIFT. TRANSFER 3 JTS 4 1/2", 11.6#, N−80, LTC CSG (41.77,41.77,41.72' TOL) 209.82' TO CWU 1377−32. TRANSFER 2 MJ (19.94', 20.47' TOL) TO CWU 1377−32. TRANSFER 3390 GALS DIESEL FUEL @ $2.72/GAL TO CWU 1377−32. ETA DAYWORK − 06:00. FUEL 2860 − USED 530

03−15−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$62,737	**Completion**	$0	**Daily Total**	$62,737
Cum Costs: Drilling	$429,869	**Completion**	$0	**Well Total**	$429,869

MD	4,147	**TVD**	4,147	**Progress**	1,736	**Days**	1	**MW**	10.7	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4147'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	NU BOPE. RIG ON DAYWORK @ 06:00 HRS, 3/14/10.
06:30	09:30	3.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. BLM NOTIFIED OF BOP TEST BY E−MAIL @ 11:40 ON 3−12−2010. NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	12:30	3.0	HSM W/ WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2330'. RIG DOWN TRS.
12:30	13:30	1.0	PRE−SPUD WALKTHROUGH, CHECK FOR LEAKS.
13:30	15:00	1.5	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2350' − 2401'. FC @ 2359', GS @ 2401'.
15:00	15:30	0.5	SERVICE RIG (FIT TEST @2415' w/ 10.8 EMW.).
15:30	00:00	8.5	DRILL 2411' − 3488'. WOB 10−20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 127'.
00:00	00:30	0.5	SURVEY 3400' − 2.08 DEG.

00:30	06:00	5.5	DRILL 3488’ − 4147’. WOB 10−20K, RPM 60/75, SPP 2150 PSI, DP 300 PSI, ROP 120’.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − DRILLING FASTHOLE.
			MW − 10.9 PPG, VIS − 36 SPQ.
			FUEL − 6028, USED − 1332.
			CHECK COM. − RAN BOP DRILL.
			FIT TEST @ 2415’ − 10.8 EMW
06:00			SPUD 7 7/8" HOLE @ 15:30 HRS, 3−14−10.

03−16−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$31,647	**Completion**	$0	**Daily Total**	$31,647
Cum Costs: Drilling	$461,516	**Completion**	$0	**Well Total**	$461,516

MD	6,059	**TVD**	6,059	**Progress**	1,912	**Days**	2	**MW**	10.8	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 6059’

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4147’ − 4367’. WOB 10−17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 146 FPH.
07:30	08:30	1.0	SURVEY 2 DEG.@ 4300’.
08:30	14:00	5.5	DRILL 4367’ − 4965. WOB 10−17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 109 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 4965’ − 6059. WOB 10−17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 71 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − LAST DAY ON SHIFT.
			MW − 11.2 PPG, VIS − 37 SPQ.
			FUEL − 3980, USED − 2048.
			CHECK COM. − RAN BOP DRILL

03−17−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$38,536	**Completion**	$10,313	**Daily Total**	$48,849
Cum Costs: Drilling	$500,052	**Completion**	$10,313	**Well Total**	$510,365

MD	7,115	**TVD**	7,115	**Progress**	1,056	**Days**	3	**MW**	11.2	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7115’

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6059’ − 6499’. WOB 10−17K, RPM 55/75, SPP 2350 PSI, DP 300 PSI, ROP 55 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6499 − 7115’ WOB 10−17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 40 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − TUGGERS.
			MW − 11.2 PPG, VIS − 38 SPQ.
			FUEL − 6766, USED − 1714.

CHECK COM.

03−18−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,975	**Completion**	$0	**Daily Total**	$25,975
Cum Costs: Drilling	$526,028	**Completion**	$10,313	**Well Total**	$536,341

MD	8,263	**TVD**	8,263	**Progress**	1,148	**Days**	4	**MW**	11.3	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 8263'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7115' − 7512' WOB 15−19K, RPM 50/70, SPP 2300 PSI, DP 300 PSI, ROP 50 FPH. MIDDLE PRICE TOP @ 7317'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 7512' − 8263', WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 48.5 FPH. TOP MIDDLE PRICE @ 7317', TOP OF LOWER PRICE @ 8075', TOP OF SEGO @ 8594'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS − MIXING CHEMICALS.

MW − 11.4 PPG, VIS − 38 SPQ.

FUEL − 5140, USED − 1483.

CHECK COM.

03−19−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,278	**Completion**	$238	**Daily Total**	$25,516
Cum Costs: Drilling	$551,307	**Completion**	$10,551	**Well Total**	$561,858

MD	8,790	**TVD**	8,790	**Progress**	527	**Days**	5	**MW**	11.5	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 8263' − 8602' WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'.
14:30	15:00	0.5	SERVICE RIG.
15:00	20:00	5.0	DRILL 8263' − 8790' WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'. REACHED TD AT 20:00 HRS, 3/18/10.
20:00	21:00	1.0	CIRCULATE PUMP PILL FOR SHORT TRIP.
21:00	22:30	1.5	SHORT TRIP.
22:30	02:00	3.5	WORK TIGHT HOLE 4300 − 3704' − JARS NOT WORKING.
02:00	06:00	4.0	SHORT TRIP, LD REAMERS, REPLACE JARS, TIH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS − MIXING CHEMICALS.

MW − 11.5 PPG, VIS − 38 SPQ.

FUEL − 3534, USED − 1606.

CHECK COM.

03−20−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$37,882	**Completion**	$138,757	**Daily Total**	$176,639
Cum Costs: Drilling	$589,189	**Completion**	$149,308	**Well Total**	$738,497

MD	8,790	TVD	8,790	Progress	0	Days	6	MW	11.6	Visc	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SHORT TRIP, LD REAMERS,REPLACE JARS, TIH.
10:30	11:30	1.0	CIRC AND CONDITION MUD TO LDDP. PUMP PILL, DROP SURVEY.
			HSM. R/U WEATHERFORD TRS TO LDDP.
11:30	18:30	7.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
18:30	23:30	5.0	HSM. RUN 4 1/2", 11.6#, N−80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8780', 1 JT CSG, FLOAT COLLAR @ 8734', 55 JTS CSG, MJ @ 6390', 57 JTS CSG, MJ @ 3955', 93 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8790'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5457'.
23:30	00:30	1.0	CIRCULATE FOR CEMENT.
00:30	03:00	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124.5 BBLS, 699 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLS, 1880 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY−E−FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135.4 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2700 PSI, BUMPED PLUG TO 3800 PSI. BLED BACK 1.5 BBLS, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E−MAIL 3/18/2010.
03:00	03:30	0.5	PACK OFF AND TEST HANGER TO 5000 PSI.
03:30	06:00	2.5	CLEAN MUD TANKS WITH REDI SERVICES.
			HAULED 1200 BBLS MUD TO STORAGE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N−80, LTC CSG (42.44,42.42,42.12,42.10,42.73,' TOL) 211.81' TO CWU 1401−33.
			TRANSFER 2 MJ (11.05,11.07' TOL) TO CWU 1401−33.
			TRANSFER 2567 GALS DIESEL FUEL @ $2.66/GAL TO CWU 1401−33.
06:00			RELEASE RIG @ 06:00 HRS, 3−20−2010.
			CASING POINT COST $580,940

03−24−2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	Completion	$18,500	Daily Total	$18,500
Cum Costs: Drilling	$589,189	Completion	$167,808	Well Total	$756,997

MD	8,790	TVD	8,790	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD :** 8734.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 960'. RDWL.

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1377-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047500220000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 3/2/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 2/2/2010 to 3/2/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 3/2/2010

RECEIVED March 02, 2010

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/1/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 4/1/2010

RECEIVED April 01, 2010

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1260' = 0.25 DEGREE & 2070' = 1.5 DEGREE. @ 2395' 1.25 DEGREE

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 01/22/10 @ 5:30 PM AND CAROL DANIELS BY PHONE OF THE UDOGM.

03−14−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$65,073	**Completion**	$0	**Daily Total**	$65,073
Cum Costs: Drilling	$367,132	**Completion**	$0	**Well Total**	$367,132

MD	2,411	**TVD**	2,411	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MIRURT − DAYWORK − 06:00

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1− MILE MOVE. MUDDY AND SLICK. REPLACED KELLY & DRIVE BUSHINGS. DERRICK IN AIR @ 16:00. 23 HRS.(DAYLIGHT SAVIING JUMP, 02:00 TO 03:00). FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS − MOVE RIG, RIG UP, FORKLIFT. TRANSFER 3 JTS 4 1/2", 11.6#, N−80, LTC CSG (41.77,41.77,41.72' TOL) 209.82' TO CWU 1377−32. TRANSFER 2 MJ (19.94', 20.47' TOL) TO CWU 1377−32. TRANSFER 3390 GALS DIESEL FUEL @ $2.72/GAL TO CWU 1377−32. ETA DAYWORK − 06:00. FUEL 2860 − USED 530

03−15−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$62,737	**Completion**	$0	**Daily Total**	$62,737
Cum Costs: Drilling	$429,869	**Completion**	$0	**Well Total**	$429,869

MD	4,147	**TVD**	4,147	**Progress**	1,736	**Days**	1	**MW**	10.7	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4147'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	NU BOPE. RIG ON DAYWORK @ 06:00 HRS, 3/14/10.
06:30	09:30	3.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL. BLM NOTIFIED OF BOP TEST BY E−MAIL @ 11:40 ON 3−12−2010. NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	12:30	3.0	HSM W/ WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2330'. RIG DOWN TRS.
12:30	13:30	1.0	PRE−SPUD WALKTHROUGH, CHECK FOR LEAKS.
13:30	15:00	1.5	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2350' − 2401'. FC @ 2359', GS @ 2401'.
15:00	15:30	0.5	SERVICE RIG (FIT TEST @2415' w/ 10.8 EMW.).
15:30	00:00	8.5	DRILL 2411' − 3488'. WOB 10−20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 127'.
00:00	00:30	0.5	SURVEY 3400' − 2.08 DEG.

00:30	06:00	5.5	DRILL 3488’ − 4147’. WOB 10−20K, RPM 60/75, SPP 2150 PSI, DP 300 PSI, ROP 120’.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − DRILLING FASTHOLE.
			MW − 10.9 PPG, VIS − 36 SPQ.
			FUEL − 6028, USED − 1332.
			CHECK COM. − RAN BOP DRILL.
			FIT TEST @ 2415’ − 10.8 EMW
06:00			SPUD 7 7/8" HOLE @ 15:30 HRS, 3−14−10.

03−16−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$31,647	**Completion**	$0	**Daily Total**	$31,647
Cum Costs: Drilling	$461,516	**Completion**	$0	**Well Total**	$461,516

MD	6,059	**TVD**	6,059	**Progress**	1,912	**Days**	2	**MW**	10.8	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 6059’

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4147’ − 4367’. WOB 10−17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 146 FPH.
07:30	08:30	1.0	SURVEY 2 DEG.@ 4300’.
08:30	14:00	5.5	DRILL 4367’ − 4965. WOB 10−17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 109 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 4965’ − 6059. WOB 10−17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 71 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − LAST DAY ON SHIFT.
			MW − 11.2 PPG, VIS − 37 SPQ.
			FUEL − 3980, USED − 2048.
			CHECK COM. − RAN BOP DRILL

03−17−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$38,536	**Completion**	$10,313	**Daily Total**	$48,849
Cum Costs: Drilling	$500,052	**Completion**	$10,313	**Well Total**	$510,365

MD	7,115	**TVD**	7,115	**Progress**	1,056	**Days**	3	**MW**	11.2	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7115’

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6059’ − 6499’. WOB 10−17K, RPM 55/75, SPP 2350 PSI, DP 300 PSI, ROP 55 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6499 − 7115’ WOB 10−17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 40 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − TUGGERS.
			MW − 11.2 PPG, VIS − 38 SPQ.
			FUEL − 6766, USED − 1714.

CHECK COM.

03−18−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,975	**Completion**	$0	**Daily Total**	$25,975
Cum Costs: Drilling	$526,028	**Completion**	$10,313	**Well Total**	$536,341

MD	8,263	**TVD**	8,263	**Progress**	1,148	**Days**	4	**MW**	11.3	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 8263'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7115' − 7512' WOB 15−19K, RPM 50/70, SPP 2300 PSI, DP 300 PSI, ROP 50 FPH. MIDDLE PRICE TOP @ 7317'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 7512' − 8263', WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 48.5 FPH. TOP MIDDLE PRICE @ 7317', TOP OF LOWER PRICE @ 8075', TOP OF SEGO @ 8594'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS − MIXING CHEMICALS.

MW − 11.4 PPG, VIS − 38 SPQ.

FUEL − 5140, USED − 1483.

CHECK COM.

03−19−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,278	**Completion**	$238	**Daily Total**	$25,516
Cum Costs: Drilling	$551,307	**Completion**	$10,551	**Well Total**	$561,858

MD	8,790	**TVD**	8,790	**Progress**	527	**Days**	5	**MW**	11.5	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 8263' − 8602' WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'.
14:30	15:00	0.5	SERVICE RIG.
15:00	20:00	5.0	DRILL 8263' − 8790' WOB 15−19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'. REACHED TD AT 20:00 HRS, 3/18/10.
20:00	21:00	1.0	CIRCULATE PUMP PILL FOR SHORT TRIP.
21:00	22:30	1.5	SHORT TRIP.
22:30	02:00	3.5	WORK TIGHT HOLE 4300 − 3704' − JARS NOT WORKING.
02:00	06:00	4.0	SHORT TRIP, LD REAMERS, REPLACE JARS, TIH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS − MIXING CHEMICALS.

MW − 11.5 PPG, VIS − 38 SPQ.

FUEL − 3534, USED − 1606.

CHECK COM.

03−20−2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$37,882	**Completion**	$138,757	**Daily Total**	$176,639
Cum Costs: Drilling	$589,189	**Completion**	$149,308	**Well Total**	$738,497

MD	8,790	TVD	8,790	Progress	0	Days	6	MW	11.6	Visc	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SHORT TRIP, LD REAMERS,REPLACE JARS, TIH.
10:30	11:30	1.0	CIRC AND CONDITION MUD TO LDDP. PUMP PILL, DROP SURVEY.
			HSM. R/U WEATHERFORD TRS TO LDDP.
11:30	18:30	7.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
18:30	23:30	5.0	HSM. RUN 4 1/2", 11.6#, N−80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8780', 1 JT CSG, FLOAT COLLAR @ 8734', 55 JTS CSG, MJ @ 6390', 57 JTS CSG, MJ @ 3955', 93 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8790'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5457'.
23:30	00:30	1.0	CIRCULATE FOR CEMENT.
00:30	03:00	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124.5 BBLS, 699 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLS, 1880 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY−E−FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135.4 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2700 PSI, BUMPED PLUG TO 3800 PSI. BLED BACK 1.5 BBLS, FLOAT HELD. R/D HALLIBURTON. BLM NOTIFIED BY E−MAIL 3/18/2010.
03:00	03:30	0.5	PACK OFF AND TEST HANGER TO 5000 PSI.
03:30	06:00	2.5	CLEAN MUD TANKS WITH REDI SERVICES.
			HAULED 1200 BBLS MUD TO STORAGE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS − LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N−80, LTC CSG (42.44,42.42,42.12,42.10,42.73,' TOL) 211.81' TO CWU 1401−33.
			TRANSFER 2 MJ (11.05,11.07' TOL) TO CWU 1401−33.
			TRANSFER 2567 GALS DIESEL FUEL @ $2.66/GAL TO CWU 1401−33.
06:00			RELEASE RIG @ 06:00 HRS, 3−20−2010.
			CASING POINT COST $580,940

03−24−2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	Completion	$18,500	Daily Total	$18,500
Cum Costs: Drilling	$589,189	Completion	$167,808	Well Total	$756,997

MD	8,790	TVD	8,790	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD :** 8734.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 960'. RDWL.

API Well No: 43047500220000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1566 FNL 0025 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 4/15/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on April 15, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 20, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 4/19/2010

RECEIVED April 19, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 04-16-2010

Well Name	CWU 1377-32	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-50022	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-14-2010	**Class Date**	
Tax Credit	N	**TVD / MD**	8,790/ 8,790	**Property #**	062325
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,241/ 5,230				
Location	Section 32, T9S, R23E, SENE, 1566 FNL & 25 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	82.139

AFE No	304995	**AFE Total**	1,371,300	**DHC / CWC**	583,100/ 788,200
Rig Contr	TRUE	**Rig Name**	TRUE #31	**Start Date**	02-05-2008
Release Date	03-20-2010				

02-05-2008 **Reported By** CYNTHIA HANSELMAN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1566' FNL & 25' FEL (SE/NE) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH LAT 39.995456, LONG 109.341397 (NAD 83) LAT 39.995489, LONG 109.340719 (NAD 27) TRUE #31 OBJECTIVE: 8790' MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: FEE MINERAL- ML-3355 ELEVATION: 5228.1' NAT GL, 5230.4' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5230'), 5246' KB (16') EOG WI 100.00%, NRI 82.139316%

01-06-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION.

01-07-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

01-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-11-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

01-12-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

01-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01-14-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : ***PBTD :*** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

01-15-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM.

01-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

01-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP IS 80% COMPLETE.

01-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. – CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 1/19/10 @ 12:00 PM (NOON). SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 1/22/10 @ 6:33 AM.

01-24-2010 **Reported By** ROBERT LAIN

DailyCosts: Drilling	$227,059	**Completion**	$0	**Daily Total**	$227,059		
Cum Costs: Drilling	$302,059	**Completion**	$0	**Well Total**	$302,059		
MD 2,411	**TVD** 2,411	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 01/19/10. DRILLED 12-1/4" HOLE TO 2395' GL (2411' KB). DRILLED HOLE TO 1500' WITH AIR & FOAM LOST RETURNS AT 1500'. DRILL TO 2395' GL (2411 RKB) NO RETURNS. RAN 56 JTS (2385.64) OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2401.64' RKB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4500 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183 BBLS FRESH WATER. BUMPED PLUG W/500# @ 9: 55 PM, 01/23/10. CHECKED FLOAT,FLOATS HELD. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 15 MINUTES. TOP JOB # 2: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 20 HRS. TOP JOB # 4: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS. TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 7: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FULL AND STATIC.. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG # 2 TOOK 3 SURVEYS WHILE DRILLING HOLE @ 1260' = 0.25 DEGREE & 2070' = 1.5 DEGREE. @ 2395' 1.25 DEGREE

BOB LAIN NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 01/22/10 @ 5:30 PM AND CAROL DANIELS BY PHONE OF THE UDOGM.

03-14-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$65,073	**Completion**	$0	**Daily Total**	$65,073
Cum Costs: Drilling	$367,132	**Completion**	$0	**Well Total**	$367,132

MD	2,411	**TVD**	2,411	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MIRURT - DAYWORK - 06:00

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HSM. MIRURT W/WESTROC TRUCKING, 1- MILE MOVE. MUDDY AND SLICK. REPLACED KELLY & DRIVE BUSHINGS. DERRICK IN AIR @ 16:00. 23 HRS.(DAYLIGHT SAVIING JUMP, 02:00 TO 03:00).
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - MOVE RIG, RIG UP, FORKLIFT.
			TRANSFER 3 JTS 4 1/2", 11.6#, N-80, LTC CSG (41.77,41.77,41.72' TOL) 209.82' TO CWU 1377-32.
			TRANSFER 2 MJ (19.94', 20.47' TOL) TO CWU 1377-32.
			TRANSFER 3390 GALS DIESEL FUEL @ $2.72/GAL TO CWU 1377-32.
			ETA DAYWORK - 06:00.
			FUEL 2860 - USED 530

03-15-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$62,737	**Completion**	$0	**Daily Total**	$62,737
Cum Costs: Drilling	$429,869	**Completion**	$0	**Well Total**	$429,869

MD	4,147	**TVD**	4,147	**Progress**	1,736	**Days**	1	**MW**	10.7	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4147'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	NU BOPE. RIG ON DAYWORK @ 06:00 HRS, 3/14/10.
06:30	09:30	3.0	HSM. TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. WINTERIZE MANIFOLD W/ALCOHOL.
			BLM NOTIFIED OF BOP TEST BY E-MAIL @ 11:40 ON 3-12-2010.
			NO BLM REPRESENTATIVE TO WITNESS TEST.
09:30	12:30	3.0	HSM W/ WEATHERFORD TRS. PU BHA & TOOLS. TAG CEMENT @ 2330'. RIG DOWN TRS.
12:30	13:30	1.0	PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.
13:30	15:00	1.5	INSTALL ROTATING RUBBER. DRILL CEMENT/FLOAT EQUIPMENT F/2350' - 2401'. FC @ 2359', GS @ 2401'.
15:00	15:30	0.5	SERVICE RIG (FIT TEST @2415' w/ 10.8 EMW.).
15:30	00:00	8.5	DRILL 2411' - 3488'. WOB 10-20K, RPM 60/75, SPP 2050 PSI, DP 300 PSI, ROP 127'.
00:00	00:30	0.5	SURVEY 3400' - 2.08 DEG.

00:30	06:00	5.5	DRILL 3488' – 4147'. WOB 10-20K, RPM 60/75, SPP 2150 PSI, DP 300 PSI, ROP 120'.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – DRILLING FASTHOLE.
MW – 10.9 PPG, VIS – 36 SPQ.
FUEL – 6028, USED – 1332.
CHECK COM. – RAN BOP DRILL.
FIT TEST @ 2415' – 10.8 EMW

06:00			SPUD 7 7/8" HOLE @ 15:30 HRS, 3-14-10.

03-16-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$31,647	**Completion**	$0	**Daily Total**	$31,647
Cum Costs: Drilling	$461,516	**Completion**	$0	**Well Total**	$461,516

MD	6,059	**TVD**	6,059	**Progress**	1,912	**Days**	2	**MW**	10.8	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 6059'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4147' – 4367'. WOB 10-17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 146 FPH.
07:30	08:30	1.0	SURVEY 2 DEG.@ 4300'.
08:30	14:00	5.5	DRILL 4367' – 4965. WOB 10-17K, RPM 60/75, SPP 2200 PSI, DP 300 PSI, ROP 109 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 4965' – 6059. WOB 10-17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 71 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – LAST DAY ON SHIFT.
MW – 11.2 PPG, VIS – 37 SPQ.
FUEL – 3980, USED – 2048.
CHECK COM. – RAN BOP DRILL

03-17-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$38,536	**Completion**	$10,313	**Daily Total**	$48,849
Cum Costs: Drilling	$500,052	**Completion**	$10,313	**Well Total**	$510,365

MD	7,115	**TVD**	7,115	**Progress**	1,056	**Days**	3	**MW**	11.2	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6059' – 6499'. WOB 10-17K, RPM 55/75, SPP 2350 PSI, DP 300 PSI, ROP 55 FPH.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL 6499 – 7115' WOB 10-17K, RPM 60/75, SPP 2300 PSI, DP 300 PSI, ROP 40 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – TUGGERS.
MW – 11.2 PPG, VIS – 38 SPQ.
FUEL – 6766, USED – 1714.

CHECK COM.

03-18-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$25,975	**Completion**	$0	**Daily Total**	$25,975
Cum Costs: Drilling	$526,028	**Completion**	$10,313	**Well Total**	$536,341

MD	8,263	**TVD**	8,263	**Progress**	1,148	**Days**	4	**MW**	11.3	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL AHEAD @ 8263'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7115' - 7512' WOB 15-19K, RPM 50/70, SPP 2300 PSI, DP 300 PSI, ROP 50 FPH. MIDDLE PRICE TOP @ 7317'.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 7512' - 8263', WOB 15-19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 48.5 FPH. TOP MIDDLE PRICE @ 7317', TOP OF LOWER PRICE @ 8075', TOP OF SEGO @ 8594'.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIXING CHEMICALS.

MW - 11.4 PPG, VIS - 38 SPQ.

FUEL - 5140, USED - 1483.

CHECK COM.

03-19-2010 ***Reported By*** KEITH KAROW

DailyCosts: Drilling	$25,278	**Completion**	$238	**Daily Total**	$25,516
Cum Costs: Drilling	$551,307	**Completion**	$10,551	**Well Total**	$561,858

MD	8,790	**TVD**	8,790	**Progress**	527	**Days**	5	**MW**	11.5	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 8263' - 8602' WOB 15-19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'.
14:30	15:00	0.5	SERVICE RIG.
15:00	20:00	5.0	DRILL 8263' - 8790' WOB 15-19K, RPM 50/70, SPP 2350 PSI, DP 300 PSI, ROP 40 FPH. TOP OF SEGO @ 8594'. REACHED TD AT 20:00 HRS, 3/18/10.
20:00	21:00	1.0	CIRCULATE PUMP PILL FOR SHORT TRIP.
21:00	22:30	1.5	SHORT TRIP.
22:30	02:00	3.5	WORK TIGHT HOLE 4300 - 3704' - JARS NOT WORKING.
02:00	06:00	4.0	SHORT TRIP, LD REAMERS, REPLACE JARS, TIH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIXING CHEMICALS.

MW - 11.5 PPG, VIS - 38 SPQ.

FUEL - 3534, USED - 1606.

CHECK COM.

03-20-2010 **Reported By** KEITH KAROW

DailyCosts: Drilling	$37,882	**Completion**	$138,757	**Daily Total**	$176,639
Cum Costs: Drilling	$589,189	**Completion**	$149,308	**Well Total**	$738,497

MD	8,790	TVD	8,790	Progress	0	Days	6	MW	11.6	Visc	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SHORT TRIP, LD REAMERS,REPLACE JARS, TIH.
10:30	11:30	1.0	CIRC AND CONDITION MUD TO LDDP. PUMP PILL, DROP SURVEY.
			HSM. R/U WEATHERFORD TRS TO LDDP.
11:30	18:30	7.0	LDDP. BREAK KELLY. L/D BHA. PULL WEAR BUSHING.
18:30	23:30	5.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8780', 1 JT CSG, FLOAT COLLAR @ 8734', 55 JTS CSG, MJ @ 6390', 57 JTS CSG, MJ @ 3955', 93 JTS CSG (206 TOTAL). P/U JT # 207, TAG BOTTOM @ 8790'. L/D JT # 207. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5457'.
23:30	00:30	1.0	CIRCULATE FOR CEMENT.
00:30	03:00	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124.5 BBLS, 699 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1280 SX (335 BBLS, 1880 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135.4 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2700 PSI, BUMPED PLUG TO 3800 PSI. *BLED BACK 1.5 BBLS, FLOAT HELD. R/D* HALLIBURTON. BLM NOTIFIED BY E-MAIL 3/18/2010.
03:00	03:30	0.5	PACK OFF AND TEST HANGER TO 5000 PSI.
03:30	06:00	2.5	CLEAN MUD TANKS WITH REDI SERVICES.
			HAULED 1200 BBLS MUD TO STORAGE.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIGGING DOWN.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.44,42.42,42.12,42.10,42.73,' TOL) 211.81' TO CWU 1401-33.
			TRANSFER 2 MJ (11.05,11.07' TOL) TO CWU 1401-33.
			TRANSFER 2567 GALS DIESEL FUEL @ $2.66/GAL TO CWU 1401-33.
06:00			RELEASE RIG @ 06:00 HRS, 3-20-2010.
			CASING POINT COST $580,940

03-24-2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	Completion	$18,500	Daily Total	$18,500
Cum Costs: Drilling	$589,189	Completion	$167,808	Well Total	$756,997

MD	8,790	TVD	8,790	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD :** 8734.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 960'. RDWL.

04-03-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	Completion	$1,168	Daily Total	$1,168

Cum Costs: Drilling	$589,189		**Completion**	$168,976		**Well Total**	$758,165		
MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 8734.0		**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-09-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0		**Completion**	$14,258		**Daily Total**	$14,258		
Cum Costs: Drilling	$589,189		**Completion**	$183,234		**Well Total**	$772,423		
MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0
Formation : MESAVERDE		**PBTD :** 8734.0		**Perf :** 8156'-8513'			**PKR Depth :** 0.0		

Activity at Report Time: REFRAC STAGE #1

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8156'-57', 8196'-97', 8212'-13', 8217'-18', 8252'-53', 8276'-77', 8388'-89', 8394'-95', 8423'-24', 8484'-85', 8502'-03', 8512'-13' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7236 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 5240 GAL 16# DELTA 200 W/11300# 20/40 SAND @ 2 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5395 PSIG. MTR 50 BPM. ATP 4754 PSIG. ATR 39.5 BPM. ISIP 2475 PSIG. RD HALLIBURTON. (OVERFLUSHED BY 25 BBLS, BLENDER LOST BLENDER DISCHARGE PRESSURE @ END OF 2# SAND). SENT BLENDER TO TOWN FOR REPAIRS. SDFN.

04-10-2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0		**Completion**	$308,884		**Daily Total**	$308,884		
Cum Costs: Drilling	$589,189		**Completion**	$492,118		**Well Total**	$1,081,308		
MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0
Formation : MESAVERDE		**PBTD :** 8734.0		**Perf :** 6450'-8513'			**PKR Depth :** 0.0		

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL PRESSURE 1790 PSIG. REFRAC LPR 8156'-8513' DOWN CASING W/7553 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 38838 GAL 16# DELTA 200 W/135800# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5473 PSIG. MTR 51.3 BPM. ATP 4890 PSIG. ATR 50.5 BPM. ISIP 2861 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8090'. PERFORATE MPR FROM 7930'-31', 7934'-35', 7968'-69', 7974'-75', 7989'-90', 8002'-03', 8007'-08', 8012'-13', 8020'-21', 8037'-38', 8046'-47', 8066'-67', 8070'-71'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7431 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41203 GAL 16# DELTA 200 W/143200# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5296 PSIG. MTR 51.2 BPM. ATP 4567 PSIG. ATR 46.6 BPM. ISIP 3061 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7899'. PERFORATE MPR FROM 7706'-07', 7720'-21', 7740'-41', 7745'-46', 7750'-51', 7772'-73', 7778'-79', 7783'-84', 7842'-43', 7848'-49', 7863'-64', 7867'-68', 7879'-80', 7882'-83'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38691 GAL 16# DELTA 200 W/136100# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5184 PSIG. MTR 50.7 BPM. ATP 4400 PSIG. ATR 49.7 BPM. ISIP 2655 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7664'. PERFORATE MPR FROM 7396'-97', 7450'-51', 7460'-61', 7488'-89', 7503'-04', 7530'-31', 7536'-37', 7546'-47', 7556'-57', 7600'-01', 7614'-15', 7622'-23', 7634'-35', 7644'-45'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 52371 GAL 16# DELTA 200 W/184500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5249 PSIG. MTR 51.2 BPM. ATP 3969 PSIG. ATR 49.8 BPM. ISIP 2366 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7344'. PERFORATE UPR FROM 7006'-07', 7022'-23', 7037'-38', 7080'-81', 7086'-87', 7140'-41', 7162'-63', 7205'-06', 7232'-33', 7237'-38', 7243'-44', 7297'-98', 7317'-18', 7322'-23'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7435 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38767 GAL 16# DELTA 200 W/135500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5208 PSIG. MTR 52.6 BPM. ATP 3793 PSIG. ATR 50.8 BPM. ISIP 2180 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6974'. PERFORATE UPR FROM 6653'-54', 6661'-62', 6690'-91', 6741'-42', 6745'-46', 6762'-63', 6770'-71', 6803'-04', 6833'-34', 6838'-39', 6854'-55', 6890'-91', 6924'-25', 6946'-47'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41966 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 5996 PSIG. MTR 51.1 BPM. ATP 3824 PSIG. ATR 49.5 BPM. ISIP 2052 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6624'. PERFORATE UPR FROM 6450'-51', 6457'-58', 6471'-72', 6476'-77', 6484'-85', 6505'-06', 6510'-11', 6516'-17', 6562'-63', 6573'-74', 6579'-80', 6590'-91', 6597'-98', 6604'-05'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 41673 GAL 16# DELTA 200 W/152600# 20/40 SAND @ 2-5 PPG. PUMPED SCALECHEK HT @ 1.25 LB/1000 LB PROP. MTP 6355 PSIG. MTR 52.3 BPM. ATP 3761 PSIG. ATR 49.1 BPM. ISIP 1841 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6323'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

04-14-2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$19,013	**Daily Total**	$19,013
Cum Costs: Drilling	$589,189	**Completion**	$511,131	**Well Total**	$1,100,321

MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6450'-8513' **PKR Depth :** 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 6322'. RU TO DRILL OUT PLUGS. SDFN.

04-15-2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$53,652	**Daily Total**	$53,652
Cum Costs: Drilling	$589,189	**Completion**	$564,783	**Well Total**	$1,153,973

MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6450'-8513' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6322', 6624', 6974', 7344', 7664', 7899', & 8090'. CLEANED OUT TO 8622'. LANDED TUBING @ 7378' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 17 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1750 PSIG. 59 BFPH. RECOVERED 960 BLW. 8740 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
1 JT 2-3/8" 4.7# N-80 TBG 32.96'
XN NIPPLE 1.30'
223 JTS 2-3/8" 4.7# N-80 TBG 7326.59'
BELOW KB 16.00'
LANDED @ 7377.76' KB

04-16-2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$5,565	**Daily Total**	$5,565
Cum Costs: Drilling	$589,189	**Completion**	$570,348	**Well Total**	$1,159,538

MD	8,790	**TVD**	8,790	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8734.0 **Perf :** 6450'-8513' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2100 PSIG. 54 BFPH. RECOVERED 1158 BLW. 7582 BLWTR. 1169 MCFD RATE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: Chapita Wells
8. WELL NAME and NUMBER: Chapita Wells Unit 1377-32
9. API NUMBER: 43-047-50022
10 FIELD AND POOL, OR WILDCAT: Natural Buttes

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 1060 East Hwy 40 Vernal UT 84078
PHONE NUMBER: (435) 781-9145

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1566 FNL & 25 FEL 39.995456 Lat 109.341397 Lon
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 9S 23E S
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 1/19/2010
15. DATE T.D. REACHED: 3/18/2010
16. DATE COMPLETED: 4/15/2010 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5228' GL

18. TOTAL DEPTH: MD 8,790 TVD
19. PLUG BACK T.D.: MD 8,734 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/CCL/VDL/GR

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,402		1350		0	
7.875	4.5 N-80	11.6	0	8,780		1660		960	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,378							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	6,450	8,513		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,156	8,513		2/SPF	Open ☐ Squeezed ☐
7,930	8,071		2/SPF	Open ☐ Squeezed ☐
7,706	7,883		2/SPF	Open ☐ Squeezed ☐
7,396	7,645		2/SPF	Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8156-8513	58,977 GALS OF GELLED WATER & 166,100# 20/40 SAND
7930-8071	48,744 GALS OF GELLED WATER & 152,800# 20/40 SAND
7706-7883	46,217 GALS OF GELLED WATER & 145,600# 20/40 SAND

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PRODUCING

RECEIVED
MAY 19 2010
DIV. OF OIL, GAS & MINING

(5/2000) (CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/15/2010	4/23/2010	24		15	1,309	480	Flows

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24/64	780	1,390					15	1,309	480	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.
Mesaverde	6,450	8,513	

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Green River	1,258
Birds Nest Zone	1,530
Mahogany	2,108
Uteland Butte	4,256
Wasatch	4,363
Chapita Wells	4,967
Buck Canyon	5,652
Price River	6,407
Middle Price River	7,307
Lower Price River	8,074

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie Gates TITLE Operations Clerk

SIGNATURE Mickenzie Gates DATE 5/17/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Chapita Wells Unit 1377-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7006-7323	2/spf
6653-6947	2/spf
6450-6605	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7396-7645	59,881 GALS GELLED WATER & 194,000# 20/40 SAND
7006-7323	46,312 GALS GELLED WATER & 145,100# 20/40 SAND
6653-6947	49,476 GALS GELLED WATER & 156,000# 20/40 SAND
6450-6605	49,186 GALS GELLED WATER & 162,100# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8156'-57', 8196'-97', 8212'-13', 8217'-18', 8252'-53', 8276'-77', 8388'-89', 8394'-95', 8423'-24', 8484'-85', 8502'-03', 8512'-13' W/ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7930'-31', 7934'-35', 7968'-69', 7974'-75', 7989'-90', 8002'-03', 8007'-08', 8012'-13', 8020'-21', 8037'-38', 8046'-47', 8066'-67', 8070'-71' W/ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7706'-07', 7720'-21', 7740'-41', 7745'-46', 7750'-51', 7772'-73', 7778'-79', 7783'-84', 7842'-43', 7848'-49', 7863'-64', 7867'-68', 7879'-80', 7882'-83' W/ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7396'-97', 7450'-51', 7460'-61', 7488'-89', 7503'-04', 7530'-31', 7536'-37', 7546'-47', 7556'-57', 7600'-01', 7614'-15', 7622'-23', 7634'-35', 7644'-45' W/ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7006'-07', 7022'-23', 7037'-38', 7080'-81', 7086'-87', 7140'-41', 7162'-63', 7205'-06', 7232'-33', 7237'-38', 7243'-44', 7297'-98', 7317'-18', 7322'-23' W/ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6653'-54', 6661'-62', 6690'-91', 6741'-42', 6745'-46', 6762'-63', 6770'-71', 6803'-04', 6833'-34', 6838'-39', 6854'-55', 6890'-91', 6924'-25', 6946'-47' W/ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6450'-51', 6457'-58', 6471'-72', 6476'-77', 6484'-85', 6505'-06', 6510'-11', 6516'-17', 6562'-63', 6573'-74', 6579'-80', 6590'-91', 6597'-98', 6604'-05' W/ 2 SPF.

32. FORMATION (LOG) MARKERS

Sego	8627